## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Ravised 7/1/57=

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				August 29, 1960	
				(Place) (Date)	
Passen	EREBY R	EQUESTI Froduci	NG AN ALLOWABLE ts Co. Frontier Po	E FOR A WELL KNOWN AS: ool Unit 1-E (GD) SW SW  (12W) Undesignated Gallup	
~ Cor	npany or Om	erator)	/1.	, Well No, in	
Sec			27N 'T	Ûndesignated Gallup P∞	
Unit Let	San Iu	ıan		May 28 1960	
			County. Date Spredde	led L. Date Detilling Completed June 10, 1966	
Pleas	e indicate l	ocation:	Elevation58	May 28, 1960  Capleted June 10, 1966  L. Total Depth FBTD Gallup  Name of Frod. Form. Gallup	
D	С В	A	Top Oil/Gas Pay	Name of Frod. Form.	
			FUCE STATE STATE	071-50101, 50601 50001	
E	P G	H	Perforations	77 - 3919 , 3900 - 3993	
		"	Open Hole	ne Depth 6746' Depth 6014' Casing Shoe Tubing	
		_	OIL WELL TEST -		
LK	K   J	I		Choke bbls.oil, bbls water in hrs, min. Size	
				racture Treatment (after recovery of volume of oil equal to volume of	
M	1 0	P	96	No $24$ Choke $\kappa_{A/}$	
- 1	X		10ad oil used):	bbls,oil, No bbls water in 24 hrs, min. Size 64/ Pumping 14 spm 38" stroke.	
' <del>90'√S a</del>	nd 1850'	<u>.</u>	GAS WELL TEST -	Property Ha	
·····	<u>'</u>		_ Natural Prod. Test:	MCF/Day; Hours flowedChokers/ze/	
ibing ,Casi	ng and Ceme	nting Reco	rd Method of Testing (pit	MCF/Day; Hours flowedChoke/s/ze	
Size	Feet	Sax		racture Treatment: MCF Day Hours flowed	
<b>9-</b> 5/8"	<b>2</b> 16	200	i	Method of Testing:	
			=======		
7'' ————	6730	300		tment (Give amounts of materials used, such as acid, water, oil, and emarks	
2-3/8"	6002		Casing Tubin	Date first new August 26, 1960 I Paso Natura: Gas Products Company	
		<del></del>	- El	Paso Natural Gas Products Company	
				None	
	andoil fr	actured ]	peris . (5968 - 5993)	) with 46,452 gals. oil and 40,000 sand. Flushed wi	
10,500	gals. oil	Sndoi	fractured perfs. (	(5897'-5919') with 51,240 gals. oil and 50,000# sand.	
Flushed	with 10,	500 gals	"oil. Spotted 250 g	gals. mud acid ahead of each frack job.	
I hereb	y certify, th	at the info	rmation given above is	true and complete to the best of my knowledge. El Paso Natural Gas Products Company	
proved	AUh3.Q	1306	, 19	(Company or Operator)	
			7 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· · · · · · · ·	
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold				BY ORIGINAL SIGNED BY: JOHN J. STRILL	
				Petroleum Engineer	
		į,	MY YAMAM	Send Communications regarding well to:	
itleSupervisor Dist. # 3				Ewell N. Walsh	
				Name	
				Box 1560, Farmington, New Mexico	