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	SANTA FE /	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104					
	FILE 1 V	KEQUES	Supersedes Old C-104 and C-11 Effective 165						
	U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	- GAS					
		<del>- + -   -  </del>							
	TRANSPORTER GAS								
	OPERATOR /								
I.	PRORATION OFFICE Operator								
		Company							
	El Paso Products Company  Address								
Post Office Box 1560, Farmington, New Mexico 87401									
	Reason(s) for filing (Check proper box		Other (Please explain)	CH TIVED					
	New We!l Recompletion	Change in Transporter of:		Krori					
	Change in Ownership	Oil Dry C	Gas Line densate	DEC 5.966					
	To the second of			OIL COM					
	If change of ownership give name and address of previous owner			OIL CO.					
**	DESCRIPTION OF WELL AND THE								
	II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease								
	Frontier E	l Kutz-Gallup		ral of Fee Fed. NM-048567					
	Location								
	Unit Letter 0 ; 7	790 Feet From The South	ine and 1850 Feet Fron	n The East					
	Line of Section 4 Tow	wnship <b>27N</b> Range	11W , NMPM,	San Juan County					
		Hange	, IMMP M,	Sau Juan Ccunty					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G							
	McWood Corporation	or Condensate	Address (Give address to which app						
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	P.O. Box 1702, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form. See sent.						
	None	No Pipeline Co	onnection - Gas is being ve						
	If well produces oil or liquids, give location of tanks.	Onit Sec. Twp. Age.	Is gas actually connected?	/hen					
		O 4 27N 11W		••					
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Completio	Oil Well Gas Well	New Wel: Workover Deepen	Plug Back Same Fresty, Diff. Resty.					
	Date Spudded	<del></del>	X						
	5-23-60	Date Compl. Ready to Prod. 6-10-60	Total Depth 6753°	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	6179' GL, 6191 DF	Gellup	5897' (Perfs.)	<b>6</b> 010'					
	Perforations			Depti. Casing Euce					
	5897'-5919', 5968'-5993			6746'					
	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT					
		9-5/8"	228*	200 Sacks					
		7"	6756'	1 lst Stg. 200 Sacks; 2nd					
		2-3/8" 2-3/8"	6485' Dakota	Stg. 100 Sacks					
v	TEST DATA AND DECUEST FO	·	6010' Gallup						
٠.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)					
		11-30-66 Tubing Pressure	Pumping Casing Pressure	Choke Size					
Ì	24 Hours	30#	30#						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	64/64" 48" Stroke, 10SPM					
ļ	10.0 Bbls.	10.0 Bbls.	None	72					
	GAS WELL								
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensar					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
<u></u> [		<u></u>	<u> </u>						
VI.	CERTIFICATE OF COMPLIANC	RITFICATE OF COMPLIANCE		ATION COMMISSION					
;	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC - 8 1966						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Annold							
•	above is tide and complete to the best of my knowledge and belief.		PY						
			TITLE SUPERVISOR DIST. #3						
Original Signed WILLIAM R. SPEER			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deerened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.						
						Division Manager (Title)			
December 7, 1966								Fill out only Sections I, I	Fill out only Sections I, II, III, and VI for changes of owner,
	(Dat	e)				well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.						