| NO. OF COPIES RECEIVED | | | |
|------------------------|-----|---|---|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | V |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| [RANSPORTER | OIL | 1 | |
| THANS! ON! EN | GAS | 1 | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator | | | |

| | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | Effective 1-1-65 | Supersedes Old C-104 and C-110 | | |
|--|--|---|---|-----------------------|--|--------------------------------|--|--|
| 1. | TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator | | | | | \neg | | |
| | RI Paso Products Company Address | | | | | | | |
| | Post Office Box Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership | Change in Transporter of: Oil Dry Gas Casinghead Gas Conden | Other (Pleas | | CH 1, 1967 | | | |
| | If change of ownership give name and address of previous owner | | | | | | | |
| 11. | DESCRIPTION OF WELL AND I | Lease No | <u>. </u> | | | | | |
| | Frontier E | ormation ta | State, Federal | cr Fee Fed. NM-048567 | _ | | | |
| | Unit Letter 0; 79 | O Feet From TheSouth Line | e and | Feet From T | he Rast | _ | | |
| | Line of Section 4 Town | nship 27N Range | 11W , NMP | м, S a | in Juan Count | <u>y</u> | | |
| ш. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S | | | | | |
| | Name of Authorized Transporter of Oil | or Condensate | Address (Give address | | ed copy of this form is to be sent) Towns 79701 | | | |
| | The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X RI Paso Natural Gas Company | | P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. O 4 27N 11W | Is gas actually connect Yes | | on, New Mexico 87401 11-23-60 | | | |
| 11 7 | If this production is commingled with | n that from any other lease or pool, | give commingling ord | er number: | | | | |
| 14. | Designate Type of Completion - (X) | | New Well Workover | Deepen | Plug Back Same Florty Diff. Res | ;*v. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | <u> </u> | Р.В.ТОСТЬ УЕВ | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth 7967 | | | |
| | Perforations Depth Office Com. | | | | | | | |
| | HOLE SIZE | TUBING, CASING, AND | CEMENTING RECO | | SACKS CEMENT | \dashv | | |
| | HOLE SIZE | Chaine a realite sizz | | | | \exists | | |
| | | | | | | | | |
| V. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a | fter recovery of total vo | lume of load oil | and must be equal to or exceed top al | low- | | |
| | OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure Cr | | Choke Size | | | |
| | Actual Prod. During Test | Oil - Bbis. | Water - Bbls. | | Gas-MCF | | | |
| | Actual Prod. During 1991 | 025.6. | | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MN | 1CF | Gravity of Condensate | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Sh | et-in) | Choke Size | | | |
| | | | | | | | | |
| VI. | VI. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION FEB 2 1 1967 19 19 | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY Original Signed by Emery C Arnold | | | | | | |
| | Original Signed WILLIAM R. SPEER | | TITLE SUPERVISOR DIST #8 | | | | | |
| | | | This form is to be filed in compliance with RULE 1104. | | | | | |
| (Signature) Division Manager (Title) February 20, 1967 (Date) | | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | | | | | |

completed wells.