

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Great Western Drilling Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE/4 NE/4 Sec. 6, T-27N, R-11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6017' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Graham Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Kutz Gallup

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 6, T-27N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. PERTINENT PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 19: Move in rig, set B.O.P. pull 2-3/8" EUE tubing 5772' 16 jts. w/holes replaced bad tubing, clean out to T.D. 5874', ran packer and set @ 5634' w/tail pipe @ 5757', swabbed well 3 days, recovered 30 bbl's oil + 59 bbl's water, cut drlg. mud, set blanking tool in top of packer, released on & off tool top of packer, ran 2nd packer found holes in casing, top hole @ 908', bottom hole @ 4313', set bridge plug, cemented holes in casing 993-908' w/300 sx class "E" 2% ca. cl. W.O.C. 16 hrs. drill out cement and test to 1500# o.k. retrieve bridge plug, found top hole in casing M. V. section 2955' cement M.V. section holes (2955-4313) w/450 sx class "B" 6% gel + 2% ca. cl. W.O.C. 18 hrs. drill out and test to 3860' o.k. found leak @ 3860 to 4080', re-squeezed w/250 sx class "B" 2% gel + 2% ca. cl. drill out cement test to 1500# held o.k. retrieve blanking plug from top of packer @ 5634' swab well off, now testing well for I.P.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side