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DISTRICT III 000 Rio Brazo: Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		- 111/1	1101	0.11 0.2	71115 1171	<u> </u>	,	T 31/-11 A	PI No.			
Operator (c)								wen A	LPI NO.			
GREAT WESTERN DRILL	ING COMPA	ANY										
Address												
OSEO TA Diana Har	Formir	aton	MМ	87//01								
· 2550 La Plata nw	y, raimii	ig com,	MIL	07401	T 04	/DI	I a fact			·		
Reason(s) for Filing (Check proper box)						r (Please exp	iain)					
New Well	C	hange in	Transpo	orter of:								
Recompletion (· Oil Dry Gas U											
Change in Operator	Casinghead (Conde									
	Casinghone			13207 LA								
change of operator give name nd address of previous operator												
no societe of his vicins obeistor										-		
I. DESCRIPTION OF WELL	. AND LEAS	SE.										
·			Pool N	Jame Includi	ng Formation			Vind	of Lease		ase No.	
								State, Federal or Fee SF-078895				
GRAHAM FEDERAL		1	Ku	tz Gall	up			Statt,	received to the	pr-0/6	,09J	
Location												
Ties Letter A	. 330 [.]			rom The _N	orth	. 3	330	_		East		
Unit LetterA	_ :		Feet F	rom The	Lin	and		Fe	et From The _	Last	Line	
					0			-				
Section 6 Townsh	ip III		Range	SHIW	, NI	MPM,	San	Juar	ı		County	
M DECKENDATION OF THE A	TCD/CD/TCD	OF OF	TAX	ID NIATELI	DAT CAC							
II. DESIGNATION OF TRAN				DIATU	RAL GAS							
Name of Authorized Transporter of Oil	O:	r Condens	sale.	X	Address (Giv	e address to w	vhich t	approved	copy of this fo	orin is to be se	nt)	
Giant Refinery Co.	P. O. Box 256, Farmington, NM 87499											
Varne of Authorized Transporter of Casin	ohead Gae		or Dry	Gas								
	<u> </u>	Address (Give address to which approved copy of this form is to be send) Farmington, NM 87401										
El Paso Natural Gas	CO.			_,			VII C	/4UL				
f well produces oil or liquids,	Unit S	oc.	Twp.	Rge.	Is gas actually connected? When				?			
ve location of tanks.	i i	1		1				l				
alda — malandam ta a — — t — t — t — a — dat — t — a		lears as	001 -	ve commi-ci	ing order	\						
this production is commingled with that	nom any cuter	icase or p	oui, gi	AS COURIUEDS!	ing order num	<i>-</i>					···	
V. COMPLETION DATA	·											
		Oil Well	- 1 -	Gas Well	New Well	Workover	1 1	Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion	:-(X) i		i		į	ĺ	i	•	i	i	1	
, , , , , , , , , , , , , , , , , , , ,		Deaduto	Dend.		Total Depth	·	٠		<u> </u>	J		
Date Spudded	Date Compl.	vergà no	LIOO.		, can beput				P.B.T.D.			
	1				<u>L</u>]			
levations (DF, RKB, RT, GR, ac.)	Name of Prod	lucing For	mation)	Top Oil/Gas	Pay			Tubing Dep	th		
	1	-5-5-	•						. Loing Del	٠,		
7.	1				L				 			
erforations									Depth Casin	ig Shoe		
		•							-			
	י די	RING	CAST	NG AND	CEMENTI	AC BECO	RD		·			
					1111111111				 -			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SE	1		SACKS CEMENT			
1 1 1	l								1			
		<u> </u>							 			
4 <u> </u>									1			
34. g					<u> </u>							
, TEST DATA AND REQUE	ST FOR AL	LOWA	BLE									
ILWELL. (Test must be after					be equal to or	exceed top at	llowab	le for thi	s depth or he	for full 24 hour	, - ì	
Pal: First New Oil Run To Tank					Producing M							
ALC PUR PROP ON KUR 10 120K	Date of Test				1 Tornering IVI	TDI"P				77		
Co.					<u> </u>		47			iL.		
ength of Test	Tubing Press	ште			Casing Press	## //			Choke Sile	11		
							11 0	(7) 10/	₩ 55	•		
*	 				137-1		JLZ	7 199	T			
Actual Prod. Luring Test	Oil - Bbls.				Water - Bbis				Gas- MCF			
74 (4.5)							CC	N.	DIV.			
GAL WELL		-										
							DK	IT. 3	•			
cital Prod. Test - MCF/D	Length of Te	şi			Bbls. Conder	ISILE/MMCF			Gravity of C	Condensate		
84.4° 1					l							
and the Mathers Andrew Land 1	Tubing Bases	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
esting Method (pitot, back pr.)	TOOLING PTESS											
<u>• </u>	L				}							
7. OPERATOR CERTIFIC	TATE OF	7(A) 4(D)	TYAT	VICE.	7				·			
				J.YC.	11 /		NIC		ATION	DIVISIO	58.1	
I greby certify that the rules and regu					11		110	Ľ∏ V.	MION	DIVIDIC	ЛN	
Division have been complied with and that the information given above					11	811 0 Pt 1000						
is true and complete to the best of my knowledge and belief.						Doto Anarous				JUL 2 7 1990		
						Date Approved						
8 18 A										Λ	•	
V/CVail	14							3	1) 6	Z). /	,	
Signature			,		By_			م	~ / 6	many		
D. E. Baxter								CHE	01100-	0.03=:=:		
Printed Name								OUPE	HVISOR	DISTRICT	<i>f</i> 3	
7-24-90	` ;	327-04			Title							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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