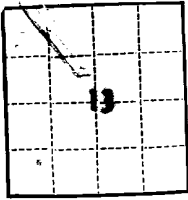


Eq. in 9-381a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 070094
Unit Gov't. Fullerton

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 7, 1961

Gov't. Fullerton
Well No. 9 is located 1199 ft. from N line and 790 ft. from W line of sec. 13
SW SW Section 13 27N 11W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Kutz Canyon San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6060 ft. KB Est.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test subject well to the Dakota Formation. Estimated TD 6500' Surface
Casing: 8-5/8" 24# casing to be set at approx. 220' KB and cemented to surface.
Production Casing: 4-1/2" 11.6#/ft. J-55 casing to 6500' with stage collar set approx. 50' below Picture Cliff. Use centralizers and scratchers thru the Dakota and Gallup Sands. Cement with 300 sack 1:1 Pozmix with 2% gel on 1st stage and 150 sack Neat cement on 2nd. If dual zone producer is indicated, following casing program will be used --- 0 - 5000', 5-1/2" J-55 14# and 5000' - 6500', 5-1/2" 15.5# J-55 with remainder of program as above.
Coring: 40' Gallup. No testing planned. Logging: Combination ES-Induction Log from TD to surface casing. Detail ES-Induction Log and Sonic Caliper-Gamma Log, bottom 400', 200' thru Gallup and 400' thru Picture Cliff and Fruitland. Gamma Ray-Cellar Log in conjunction w/perforation. Drilling Time: Geolograph from 220' to TD. Drift surveys: At 90' intervals to 220'; thereafter at 250' intervals. Standard South 10' samples from surface to TD, or as directed by wellsite geologist.
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company
Address P. O. Box 180
Denver, Colorado
By Thomas M. Hogan
Title District Superintendent

Well plucked
& re-entered by
Dorville's friends

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

Date **March 8, 1961**

Operator **BRITISH AMERICAN OIL PRODUCING COMPANY**

Lease **Gov't Allotment**

Well No. **9** Unit Letter _____ Section **13** Township **27N** Range **11W** NMPM

Located **1190** Feet From **South** Line, **790** Feet From **West** Line

County **San Juan** G. L. Elevation **6048** Dedicated Acreage **300** Acres

Name of Producing Formation **Sabota** Pool **Sabota-Sabota**

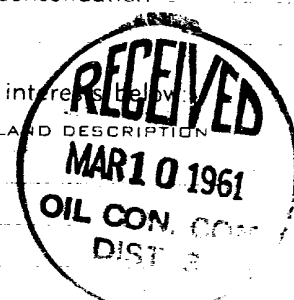
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes No

2. If the answer to question One is "No," have the interests of all the owners been consolidated by communization agreement or otherwise? Yes _____ No _____. If answer is "Yes," Type of Consolidation _____

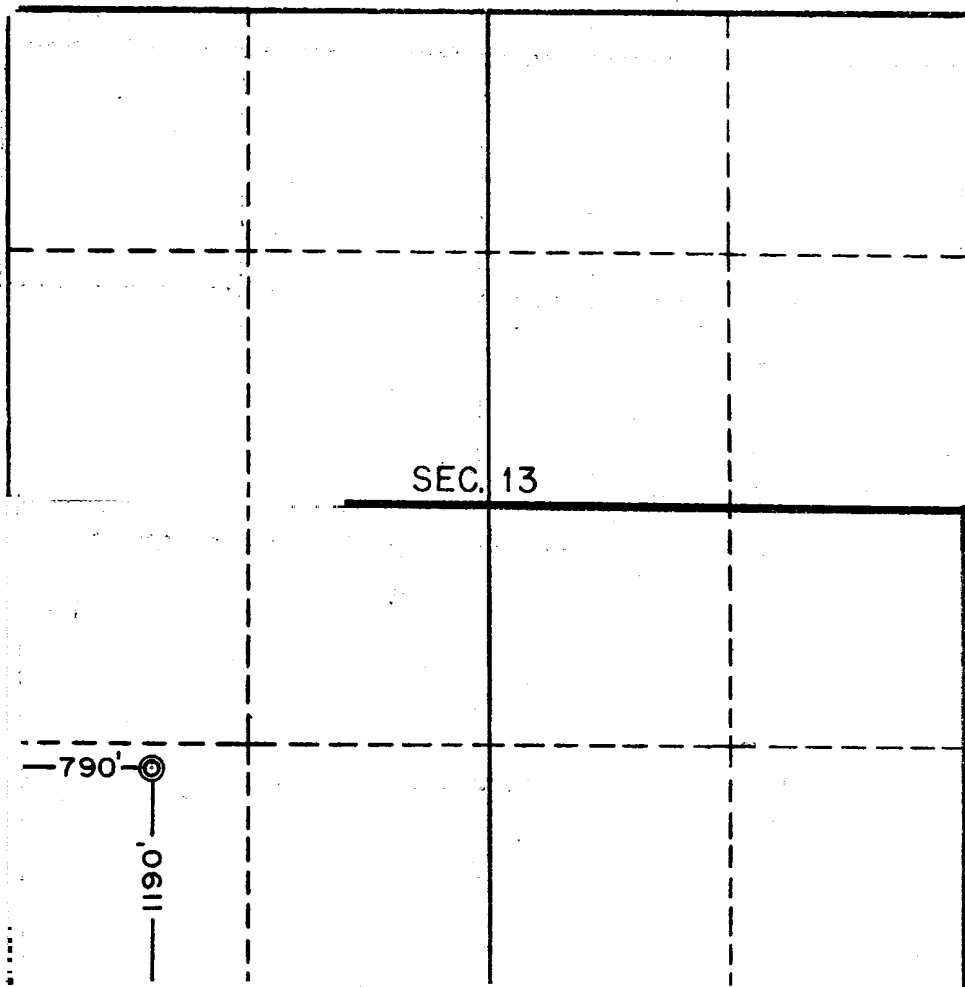
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION



SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

British-American Oil Prod. Co.

(OPERATOR)

(REPRESENTATIVE)

Max E. Stone

P. O. Drawer 398

(ADDRESS)

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **2-28-29-3-1-61**

Four States Engineering Co.
FARMINGTON, NEW MEXICO

E. L. Poter
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. **3084**

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 14, 1961

The British-American Oil Producing Company
P. O. Drawer 330
Farmington, New Mexico

Attention: Mr. N. R. Stone

Administrative Order TX-8

Gentlemen:

Reference is made to your letter of March 13, 1961 wherein you request authority to complete your Federal Fullerton Well No. 9, located in the SW/4 SW/4 of Section 13, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4½-inch OD non-upset casing and produce the Dakota hydrocarbons through said casing string as a tubingless completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 100,000 to one, there should be no production problem or waste encountered by your proposed completion.

The British-American Oil Producing Company is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of March 13, 1961.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission
Aztec, New Mexico

New Mexico Oil & Gas Engineering Committee
Hobbs, New Mexico



OFFICE OF THE COMMISSIONER

STATE OF TEXAS

COMMISSIONER OF THE GENERAL LAND OFFICE

TO THE HONORABLE THE COMMISSIONER OF THE GENERAL LAND OFFICE
 STATE OF TEXAS
 AT HIS OFFICE IN THE CITY OF DALLAS, TEXAS

YOUR HONORABLE OFFICE HAS THE HONOR TO RECEIVE FROM ME
 A COPY OF THE REPORT OF THE COMMISSIONER OF THE GENERAL LAND OFFICE
 FOR THE YEAR 1908, WHICH REPORT IS HEREBY REFERRED TO YOU
 FOR YOUR INFORMATION AND CONSIDERATION.

VERY RESPECTFULLY,
 YOUR Obedient Servant,
 J. W. WALKER, JR.

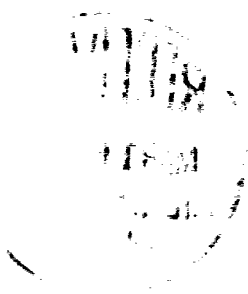
THE REPORT OF THE COMMISSIONER OF THE GENERAL LAND OFFICE
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YOUR Obedient Servant,
 J. W. WALKER, JR.

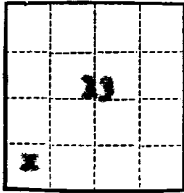
THE REPORT OF THE COMMISSIONER OF THE GENERAL LAND OFFICE
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YOUR Obedient Servant,
 J. W. WALKER, JR.

RECEIVED
 GENERAL LAND OFFICE
 DALLAS, TEXAS
 JAN 10 1909



YOUR Obedient Servant,
 J. W. WALKER, JR.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078094
Unit BRITISH
Prod'l Fullerton

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>SETTING OF SURFACE CASING</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

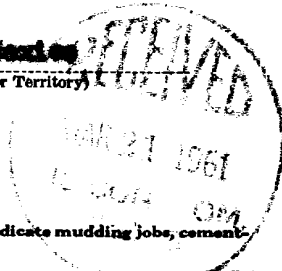
March 16, 19 61

Well No. 9 is located 1190 ft. from S line and 790 ft. from W line of sec. 13
SW SW Sec. 13 27N 11W BRPM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Kinta Canyon San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6045 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)



Drilled 12-1/4" hole to 237'. Ripped up and ran 6-5/8" surface casing as follows-

1 - 6-5/8" Baker guide shoe	.67
7 - Jts. 6-5/8" 24.0# J-55 6-R Thd. Casing	218.94
Total	219.61
Landed at	232.0 KB

Top of collar 3' below GL. Cemented with 125 sacks cement, 50-50 Foamix with 2 percent Calcium Chloride. Pumped ping to 216' KB. Good returns to surface. Job completed 11:45 PM 3-14-61. Tested casing to 500' and drilled out from under surface casing at 9:00 AM 3-15-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

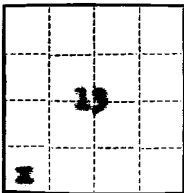
Company The British-American Oil Prod. Co.
 Address P. O. Drawer 330
Farrington, N.M.
 By Wes R. Stone
 Title Field Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. 078094

Unit Govt. Fullerton



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	DET NO. 1 IX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MARCH 27, 1961

Well No. 9 is located 1190 ft. from N line and 790 ft. from W line of sec. 13

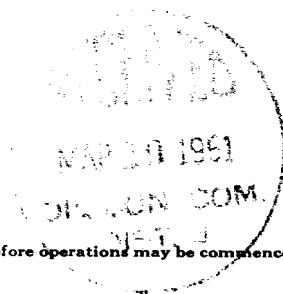
SW 1/4 Sec. 13 27N 11W RMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Gate Canyon San Juan New Mexico
(Field) (County or subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6050 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went in for DET No. 1 to test interval 5698 to 5700. Initial shut in 30 minutes. Tool open one hour. Final shut in 30 minutes. Fair steady blow throughout test. No. gas to surface. Recovered 120 feet slightly gas cut mud. No. oil. IHP 2920, ISP ---, IFP 85, FFP 130, FSP 830, FHP 2920. Bottom packers failed during initial shut in period.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Prod. Co.

Address P. O. Drawer 330

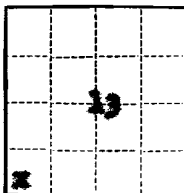
Farrington, N.M.

By _____

Title Field Superintendent

(SUBMIT IN TRIPPLICATE)

Land Office Santa Fe
Lease No. 078094
Unit Govt. Pullerton



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED MAR 20 1961 U.S. GEOLOGICAL SURVEY SANTA FE, N.M.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	CORE NO. 1	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MARCH 27, 1961

Well No. 9 is located 1190 ft. from N line and 790 ft. from W line of sec. 13

34 4th Sec. 13 (1/4 Sec. and Sec. No.) 27N (Twp.) 11W (Range) EN12M (Meridian)
Mont Kute Canyon (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6090 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went in and out core No. 1 from 5697 to 5700- description as follows:
 5697-83 - Black shale laminated with silt and sandstone stringers, App. rex. 20%. Vert. Fractures bleeding oil at 5676-78, 79, 80, 5-82.
 5683-83 - Tight coarse grained siltstone - oil stained
 5683-93 - Tight oil stained sandstone with irregular interbedded shale, approx. 10 percent. Vert. fractures at 85, 86, 89, 90 and 93.
 5693-95 - Sandy shale,
 5695-9700 - Black shale with silt stringers vertical fracture at 96.

A total of 43', 100% recovery

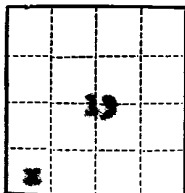
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address P. O. Drawer 330

Farmington, N.M.

By Max R. Stone
Title Field Superintendent



(SUBMIT IN TRIPPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Santa Fe
Lease No. 978094
Unit Govt. Hallerton

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

RECEIVED
FEB 21 1951
U. S. GEOLOGICAL SURVEY
SANTA FE, N.M.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 29, 19 61

Well No. 9 is located 1190 ft. from S line and 790 ft. from W line of sec. 13

SW SW Sec. 13
(¼ Sec. and Sec. No.)

27N
(Twp.)

11W
(Range)

R2PM
(Meridian)

West Gate Canyon
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6090 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to plug well as follows:

- 6250 to TD - 78 sack plug
- 5600-5750 - 42 sack plug
- 1700 - 1870 - 42 sack plug
- 2650 - 2800 - 42 sack plug
- 900 - 1000 - 29 sack plug
- Marker Surface - 10 sack plug

RECEIVED
MAY 11 1951
GEOLOGICAL SURVEY
SANTA FE, N.M.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address P. O. Drawer 330

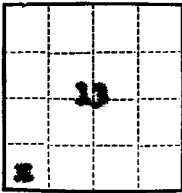
Farmington, New Mexico

By Ken E. Stone

Title Field Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Santa Fe
Lease No. 076094
Unit Govt. Hallerton



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... March 30, 19 61

Well No. 9 is located 1190 ft. from S line and 790 ft. from W line of sec. 13

S4 S4 Sec. 13 (1/4 Sec. and Sec. No.) 27N (Twp.) 11W (Range) 107M (Meridian)
West Fork Canyon (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

RECEIVED

The elevation of the derrick floor above sea level is 6050 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went in and placed cement plugs as follows:

- 6250-6350 - 78 sack plug
- 5800-5750 - 42 sack plug
- 2550-2600 - 71 sack plug
- 1700-1850 - 42 sack plug
- 900-1000 - 29 sack plug

10 sacks on top of surface pipe. Dry hole marker will be erected, Well Pkt.

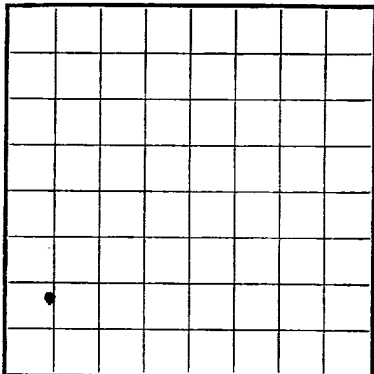
RECEIVED
APR 3 1961
GEOLOGICAL SURVEY
DISTRIBUTION COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Co.

Address P. O. Drawer 390
Farmington, N.M.

By Har R. Stone
Title Field Superintendent



LOCATE WELL CORRECTLY



U. S. LAND OFFICE State In
SERIAL NUMBER 67894
LEASE OR PERMIT TO EXPLORER
Govt. Fullerton

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



AUG 23 1963

LOG OF OIL OR GAS WELL
GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

Company The British-American Oil Prod. Co. Address P.O. Drawer 130, Farmington, N.M.

Lessor or Tract Fed. Fullerton Field West Mesa Canyon State New Mexico

Well No. 9 Sec. 13 T. 27N R. 11W Meridian NPM County San Juan

Location 1190 ft. [N] of S Line and 790 ft. [E] of E Line of Sec. 13 Elevation 4000
(Denote four relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wes. R. Stone Title Field Superintendent

Date August 22, 1963

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-14-61, 19... Finished drilling 3-29-61, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8-5/8"</u>	<u>21.4</u>	<u>4-1/2</u>	<u>1-37</u>	<u>219.51</u>	<u>Tap</u>				<u>Running</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>232'</u>	<u>125</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 79 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19... Put to producing None, 19...

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lehmann-Johnson Drig. Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION

WELL PLUGGED AND ABANDONED.
SEE ATTACHED GEOLOGICAL COMPLETION RECORD FOR WELL DATA.
SEE USGS FORM 9-331A DATED 3-29-61 FOR PLUGGING RECORD

GEOLOGICAL COMPLETION REPORT

British-American
Fullerton #9
13-27N-11W
San Juan, New Mexico

WELL DATA

Commenced drilling: 3-14-61
Completed drilling: 3-28-61
Contractor: Lohman-Johnson Drilling Co.
Casing Record: 8-5/8" @ 232 KB w/125 sx 50-50 pos mix, 2% CaCl₂
Elevation: 6060 KB (L & S)
Total depth & datum 6521 (-461)
PBD, Datum & Formation None

COMPLETION DATA

Producing zone: None
Perforations: None
Initial Production: plugged and abandoned March 28, 1961

GEOLOGICAL DATA

Logging Data

Samples: 4300 to 5000: 5500 to Td Stored at: Bisti Warehouse
El. Log: 232-6515
Microlog: None
Gamma ray,
Sonic, Cal-
iper log: 1700-1975; 5480-5850; 6225-6520; 6325-6521
Geolograph: Surface to TD

FORMATION RECORD

<u>Name</u>	<u>Schl. Top</u>	<u>Schl. Datum</u>	<u>Fluid Content</u>
Pict. Cliffs	1769	+4291	Gas, Water
L. Gallup	5651	+409	
Tocito "A"	5670	+302	Oil, Gas
Craneros	6224	-164	
GR 2B	6328	-268	Gas

Core Record

<u>No.</u>	<u>Interval</u>	<u>Formation</u>	<u>Ft. Recovered</u>
1	5657-5700	Tocito "A"	43'

Drillstem Test Record

DST #1 5658-5700 (Tocito "A") Initial SI, 30 min, tool open 1 hour, steady blow thru-out test, No CTS. Rec 180' sli GCM, no oil. Final SI 30 min, 830 psi, IHP: 2920. FP 35-130; PSIP 830, FHP 2920. Bottom packer failed during ISI