Form 3160-5 (June 1990)

1. Type of Well

Oil Well

2. Name of Operator

U Other

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| RECEIVED |
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|----------|

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

|    |    | SF      | -0   | 78   | 09 | 94    |      |
|----|----|---------|------|------|----|-------|------|
| 6. | If | Indian, | Allo | ttee | or | Tribe | Name |

8. Well Name and No.

SUNDRY NOTICES AND REPORTS ON WELLEUS -4 PM 12: 14

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7. If Unit or CA, Agreement Designation

Fullerton Federal #9

| Bonneville F   | 3004513047  |  |  |  |
|--|---|--|--|--|
| 3. Address and Telephone No.                                 |   |  |  |  |
| 1660 Lincoln, Suite 18                                       | 00, Denver, CO 80264 (303) 863-1555   | 10. Field and Pool, or Exploratory Area  |  |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey    | Basin Dakota  |  |  |  |
| 1185' FSL,   | 11. County or Parish, State   |  |  |  |
|  |   | San Juan, NM   |  |  |
| 12. CHECK APPROPRIATE BOX                                    | (s) TO INDICATE NATURE OF NOTICE, REPOR   | RT, OR OTHER DATA  |  |  |
| TYPE OF SUBMISSION   | TYPE OF SUBMISSION TYPE OF ACTION   |  |  |  |
| Notice of Intent   | Abandonment   | Change of Plans  |  |  |
| Subsequent Report  | Recompletion Plugging Back Casing Repair  | New Construction Non-Routine Fracturing Water Shut-Off   |  |  |
| Final Abandonment Notice                                     | Altering Casing Other Status  | Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |  |
| 13. Describe Proposed or Completed Operations (Clearly state | all pertinent details, and give pertinent dates, including estimated date of starting |  |  |  |

6/23/97 Re Entry of Plugged Well. MIRU. Drill Surface plug. GIH, tag cement @ 179'. Drill cement and cement stringers. Drill cement plugs 5680-5790'; 6230-6520'. Drill new hole 6520-6541'. Logged. Ran 161 jts 4 1/2" 11.6# N-80 casing & set at 6541'. Cement 4 1/2" casing w/ 100 sx pozolan and 550 sx Poz "B" cement w/.3% CFR-3 & .3% Halad -314. Bump plug, open DV tool, Circ 15 bbls to pit. Cement 2nd stage w/850 sx econolite + 1/4#/sx celoflake & tailed w/100 sx Cl-B neat cement.

OIL COM. DIV.

| 4. I hereby certify that the foregoing is true and correct Signed Way   |   | y Technician                    | Date8/01/97  |
|---|---|---------------------------------|--|
| (This space for Federal or State office use)  | Title                                   | ACC                             | EPI SH FUH HEGORD  |
| Approved by Conditions of approval, if any:   |   |                                 | AUG 12 1997  |
| itle 18 U.S.C. Section 1001, makes it a crime for any person kno<br>r representations as to any matter within its jurisdiction. | wingly and willfully to make to any dep | artment or agency of the United | States any false, fictitious or fraudulent staten  ARMINGTON DISTRICT OFFICE |
|   | 10 1 1 11 mm Dames                      | an Cida                         | Mumina   |

\*See Instruction on Reverse Side