

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1185' FSL, 802' FWL <sup>M</sup> Sec 13 T27N R11W

5. Lease Designation and Serial No.

SF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Federal #9

9. API Well No.

3004513047

10. Field and Pool, or Exploratory Area

Kutz Gallup EXT

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bonneville Fuels Corp. proposes to complete the Kutz Gallup zone following the procedure listed below:

1. Kill well with 3% KCL. POOH with tubing.
2. Set RBP @ 5750'. Spot 2 sx sand on top of RBP with bailer.
3. Perforate Gallup formation 5,682' to 5,692' with 4 jsf.
4. Frac down casing with 35,000 gal cross linked gel and 70,000# 20/40 sand.
5. Land 2 3/8" tubing @ 6325'. Flow well to clean up.
6. Return well to production.

RECEIVED  
SEP - 5 1997

OIL CORP. DIV.  
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed

*David Maly*

Title

Engineering Technician

Date

8/28/97

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

SEP - 5 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NUCCH

DHC-1567 (3)