

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1185' FSL, 802' FWL, Sec 13, T27N R11W

5. Lease Designation and Serial No.

SF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Federal #9

9. API Well No.

3004513047

10. Field and Pool, or Exploratory Area

Kutz Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Commingle*
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion:

9/16/97 MIRU. POOH w/ 2 3/8" tubing. Set RBP @ 5790' and dumped 2 sx sand on top of BP. Pressure test casing to 3000#, OK.

9/17/97 Perforated Gallup formation 4 js/f (.34" holes) 5682' to 5693'. Total 44' holes. Frac down casing w/ 35,000 gal x-link gel and 70,300 # 20/40 sand. Circulate sand off BP.

Swab & flow well to clean up. Release rig.

10/22/97 MI Dowell/Schlumberger. Pump 25,500 scf N₂ with 30 bbls 90% methanol and 10% surfactant. Flow and swab back to test tank.

10/24/97 Swab test production

10/29/97 GIH, release & POOH w/ RBP. Land 2 3/8" production tubing with end at 6315', SN @ 6282'. Turn to sales line 10/30/97. COMMINGLED PRODUCTION Basin Dakota & Kutz Gallup.

RECEIVED
NOV 21 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Louis Moly

Title

Engineering Technician

Date

11/18/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date