

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

97 NOV 21 PM 2:24

070 B. FULLERTON, NM

5. Lease Designation and Serial No.

SF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Federal #9

9. API Well No.

3004513047

10. Field and Pool, or Exploratory Area

Kutz Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1185' FSL, 802' FWL, Sec 13, T27N R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <i>Commingle</i>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion:

9/16/97 MIRU. POOH w/ 2 3/8" tubing. Set RBP @ 5790' and dumped 2 sx sand on top of BP. Pressure test casing to 3000#, OK.

9/17/97 Perforated Gallup formation 4 js/f (.34" holes) 5682' to 5693'. Total 44' holes. Frac down casing w/ 35,000 gal x-link gel and 70,300 # 20/40 sand. Circulate sand off BP. Swab & flow well to clean up. Release rig.

10/22/97 MI Dowell/Schlumberger. Pump 25,500 scf N₂ with 30 bbls 90% methanol and 10% surfactant. Flow and swab back to test tank.

10/24/97 Swab test production

10/29/97 GIH, release & POOH w/ RBP. Land 2 3/8" production tubing with end at 6315', SN @ 6282'. Turn to sales line 10/30/97. COMMINGLED PRODUCTION Basin Dakota & Kutz Gallup.

RECEIVED
DEC - 1 1997

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Wendy Mady

Title

Engineering Technician

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NOV 26 1997

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM/CD