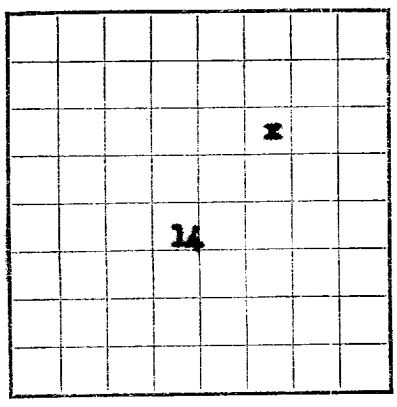
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078094
LEASE OR PERMIT TO PROSPECT Fed. Fullerton

RECEIVED MAY 23 1961

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address P. O. Drawer 330, Farmington, N.M.

Lessor or Tract Fed. Fullerton Field Bardin Butte Gallup State New Mexico

Well No. 8 Sec. 14 T. 27N R. 11W Meridian NMPM County San Juan

Location 1500 ft. {N. / S.} of S Line and 1800 ft. {E. / W.} of E Line of Sec. 14 Elevation 6187 GR (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Mac R. Stone

Date May 19, 1961 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-13-61, 19 Finished drilling 3-3-61, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5829 to 5843 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24#	8-R		234	Baker	-			
5½"	14# 15.5#	8-R	CF&I	6667.10	Baker		5829	5843	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	234	175	Pump & plug		
5½"	6667	450	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Completion only, 19 Put to producing 3-13, 1961

The production for the first 24 hours was 8 BO barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Arapahoe Drilling Co., Driller , Driller

Rota Cone Oil Field Operations Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Dakota formation temporarily abandoned. Baker Model "D" production packer with expendable knock out plat set at 6424'. Gallup section perforated 5829-5843 with 4 jet per foot. Sand frac with 30,000 20-40 Sand in 30,000 gal. oil.
			Pictured Cliffs - 1935'
			Mesa Verde 2851'
			Mancos 4630'
			Lower Gallup 5792'
			Greenhorn 6295'
			Graneros 6355'
			Dakota Pay 6445'
			TWO COPIES OF LOGS ATTACHED

FOLD MARK

[OVER]

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.