

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL & 990' FWL, Section 14, 27-N, 11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6247' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14, 27-N, 11-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Repaired casing leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6602' PB.

Ran straddle tools and located leak in 4-1/2" casing between 3512' and 4265'. Squeezed with 400 sacks of Type 2 cement containing 2% Ca Cl₂. WOC 12 hours. Ran bit and drilled hard cement from 3460' to 3870' and drilled out of cement. Located leak between 3785' and 3848'. Squeezed with 100 sacks of Type 2 cement containing 2% Ca Cl₂. WOC 18 hours. Ran bit and drilled cement from 3684' to 3783'. Tested casing with 1000#, 30 minutes, OK. Circulated hole clean to 6602'. Ran 2-3/8" tubing and set bottom of tubing at 6504'. Placed well on production at 12:30 PM, January 30, 1975. Flowing at rate of 432.7 MCFPD at 7:00 AM, February 3, 1975.

FEB 3 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Engineer

DATE

February 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: