

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-111

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 078094	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 990' FWL		8. FARM OR LEASE NAME Fullerton Federal	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether BP, RT, GR, etc.) 6247' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC. T. R. M. OR ALK. AND SURVEY OR AREA Sec 14-T27N-R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Locate & Repair Casing Leak	<input checked="" type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
		FRACTURE TREATMENT	<input type="checkbox"/>
		SHOOTING OR ACIDIZING	<input type="checkbox"/>
		(Other)	<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with tubing. Set RBP at 5600', cap with 10' sand. Locate casing leak. Establish pump-in rate and pressure. Set cement retainer approx 75' above casing leak, test tubing 3000#. Cement as required. Drill out cement retainer and cement. Test squeeze to 500#. Reverse sand off RBP and POH. GIH with tubing as before. Kick off.

1. I hereby certify that the foregoing is true and correct

APPROVED *[Signature]* TITLE Area Engineer DATE 2-15-83

(This space for Federal or State office use)

APPROVED *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:
JAMES P. S. DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side