

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF078094
2. Name of Operator Bonneville Fuels Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL, 990' FWL Sec 14 T27N R11W E	8. Well Name and No. Fullerton Fed. #11
	9. API Well No. 3004513049
	10. Field and Pool, or Exploratory Area W.Kutz GP/Basin DK
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corp. proposes to repair casing leak following the procedure listed below:

- 1.) MIRU, blow well down, kill well w/3% KCL if necessary.
- 2.) NU BOP and TOOH w/2 3/8" production tubing.
- 3.) TIH w/ RBP and pkr.
- 4.) Set RBP @ \pm 2000'. Dump 4 sx sand on RBP.
- 5.) Fill casing w/3% KCL or equivalent.
- 6.) Set packer @ 1500'.
- 7.) Pressure test below pkr to 500 psi. Pressure test annulus to 500 psi. Check injection rate on any leaks.
- 8.) Pressure test csg w/pkr at 1000' & 500' or until leak is isolated. TOOH w/pkr
- 9.) MIRU cmt unit. Establish circ. Pump 50/50 Poz cmt (amount to be determined) down csg, tail in w/ 100 sx Cl-B cmt. Displace cmt to 200' above hole in csg.
- 10.) WOC, RIH, drill out, pressure test to 500 psi. Drill to & clean off RBP, TOOH w/ RBP.
- 11.) TIH w/ 2 3/8" tbg, SN & NC, tag & land tbg @ 6473' KB. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Ala. L. Mena Title Operations Engineer. Date 5/05/97

(This space for Federal or State office use)

Approved by /S/ Duane W. Spencer Title _____ Date MAY 13 1997
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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