

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF078094
2. Name of Operator Bonneville Fuels Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL, 990' FWL E Sec 14 T27N R11W	8. Well Name and No. Fullerton Fed. #11
	9. API Well No. 3004513049
	10. Field and Pool, or Exploratory Area W. Kutz GP/Basin DK
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>protect aquifer</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/7/97 MIRU, kill well w/60 bbls 3% KCL & circ up backside. Pull 6473' of 2 3/8" tbg, SN & NC. Set 4 1/2" RBP @ 2010'. Isolate csg leak as follows:

Pkr Set @	Annular Test Press. PSI	Results
1958'	500	leaked off
1454'	500	leaked off
892'	500	leaked off
385'	500	leaked off
204'	500	Slow leak off to 250 psi
141'	500	leak off
385'	500 dn tbg	OK

TOOH w/ 4 1/2" pkr. Dump 1 sx sd on RBP. Spot 1 sx sd @ 1900'. Ran CBL 1997'-1600'. TOC @ 1896'. Shot 4 squeeze holes @ 1102' to cover aquifer. TIH, set cmt retainer @ 1005'. Sting into retainer, estab rate & squeeze w/203 sx 50/50 Poz w/2% gel, got returns to surface. Tail w/ 50 sx Cl-B + 2% cac12. Sting out of retainer. TOOH. WOC. PT squeeze to 500 psi. Test unsuccessful. Isolate csg hole between 199 & 230' w/ pkr. Set pkr @ 104'. Pumped 50 sx Cl-G + 2% cac12. Cmt came up around surf csg and 4 1/2 & 8 5/8" annulus. WOC. Drill out cmt 140-204'. PT to 725 psi, OK. TIH, tag cmt @ 1003'. Drill out cmt & retainer fr 1003-1102'. PT csg to 550 psi. Circ sd off & POOH w/ RBP. Ran 208 jts 2 3/8" tbg SN & NC, & landed @ 6475'. 5/16/97 Return well to production.

RECEIVED
JUN - 3 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Alfred M. M...

Operations Engineer.

Title

5/20/97

Date

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
MAY 29 1997