

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonneville Fuels Corporation

OIL CON. DIV.
DIST. 3

3. Address and Telephone No.
1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL, 990' FWL Sec 14 T27N R11W

5. Lease Designation and Serial No.
SF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fullerton Fed #11

9. API Well No.
3004513049

10. Field and Pool, or Exploratory Area
W.Kutz GP/Basin DK

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation proposes to install 662' of 4" nominal welded steel gas pipeline to connect the above referenced well to Williams Company gas gathering system. The entire proposed pipeline is on Federal Lease # SF078094 and will be buried at a depth of 48". The pipeline will follow an existing road on previously disturbed ground. The maximum operating pressure will be 500 psi. The pipeline will be hydrotested to 750 psig. A natural gas orifice meter will be installed at the point where the pipeline connects to Williams Company gathering system.

(Pipe Specifications: Grade B, .156 wall thickness, yield strength 1638 ^{has} psi)

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GO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Mark L. Merrell

Title Operations Engineer

Date 10/12/1998

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer
Conditions of approval, if any:

Title _____

Date NOV 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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