

1-F

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
 (Other instructions on re-
 verse side)

Form approved.
 Budget Bureau No. 42-R1424.
 5. LEASE DESIGNATION AND SERIAL NO.

SF-078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mudge Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
 SURVEY OR AREA

29-27N-11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface

1850/N

1450/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6254' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
 proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
 nent to this work.)*

1-3-67 Rigged up work over unit.

1-4-67 Worked on unit 24 hrs changing out motor on drawworks.

1-5-67 Rigged up, latched on to tbg., tbg stuck on bottom. Spotted 40 bbls hot oil down
 tbg & circ. w/rig pump. Worked tbg loose in 6 hrs. Reversed out approx. 3000'
 drlg mud, sand and shale. CO to 6480'. Circ. on bottom 2 hrs to clean hole.
 Rigged up, ran junk ring to 6425'. Ran Baker Model "D" packer on wire line set
 @ 6330'.

1-6-67 WIH w/1-1/2" tbg & Baker locator assembly w/5' of tail pipe. Stopped tbg @ 6325',
 5' above Model "D" packer @ 6330'. Spotted 112 bbls oil w/Xen-Pac chemicals
 behind tbg. Flushed tbg w/14 bbls oil, slacked tbg off into packer. Set 6000#
 on packer, 10,000# on donut. Ran 191 fts 6320' 1-1/2" tbg set @ 6330'. Rigged
 down blow out preventor, rigged up Xmas tree, started swabbing. Swabbed 11 hrs.
 Released rig @ 7 AM.

1-7-67 Rigged up swab unit.

1-8-67 Swabbed 9 hrs, kicked well off. Gas TSTM.

1-9-67 Acidized w/500 gals 15% reg. MCA. Swabbed well 6 hrs.

1-10-67 Blowing well.

1-11-67 Hooked up, going back on line.

RECEIVED

JAN 16 1967

U. S. GEOLOGICAL SURVEY
 FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED D. E. BAXTER

TITLE

DATE Jan. 16, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
 JAN 17 1967
 OIL CON. COM.
 DIST. 3

*See Instructions on Reverse Side

Instructions

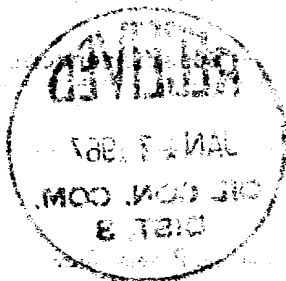
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below, or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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