NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (XOLL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					ererudton	New Mexico	5/1	.1/61
					(Place)			(Date)
ARE H	EREBY RI	EQUESTI	NG AN ALLO	WABLE FOR	A WELL K	NOWN AS:		
Co	npany or Ope	tion Com	pany Mudge	Pederal	, Well No	o2	., in . \$W	1/4 NE 1/4
		-	T 27N	(Lease) D 11W	MACDAC	Basin Da	kota	Pool
Unit Lot	ter		.,	, R	, INMITML., .			Pool
San J	luan		County. Dat	e Spudded	4/7/61	Date Drilli	ing Completed	4/20/61
Please indicate location:					al Depth		6479	
	<u> </u>		Top Oil/Gas F	_{ay} 6427	Nam-	e of Prod. Form.	Daketa	
D	C B	A	PRODUCING INT	ERVAL -			•	
			Perforations	6427	7-54 with	3 bullets p	er foot	
E	F G	H			Den	t.b	Denth	4480
					Cas	ing Shoe	Tubing_	6453
L	KJ	I	OIL WELL TEST	-				Ch - 1
_ '	_ `		Natural Prod.	Test:	bbls.oil,	bbls wate	er inhrs,	Choke min. Size
			Test After Ac	id or Fracture	Treatment (af	ter recovery of v	rolume of oil eq	ual to volume of
M	0	P				bbls water in		Choka
		1	GAS WELL TEST		*			,
	E/320			•				
	7		Natural Prod.	Test:	MCF,	Day; Hours flower	dChoke	Size
oing ,Cast	ng and Cemer	ting Recor	d Method of Tes	ting (pitot, bad	ck pressure,	etc.):		
Size	Feet	Sax	Test After Ac	id or Fracture 1	Treatment:	6,822	MCF/Day; Hours	flowed 3
10 3/4"	201	160		•		Cheke		
10 3/4	201	160						
41	6510	450~2	Acid or Fracti	ure Treatment (G	ive amounts o	of materials used	, such as acid,	water, oil, and
<u> </u>	-		sand): 500	gal 74% BE	a sp w/50	.000# 20-40	sd 8 45,20	o gal wir.
			Casing	Tubing	Date firs	t new o tanks	-	_
			Oil Transporte	•				
12.0	9 6453		1				·	
						Gas Company	- /n	FIFTIA
marks:				***** ********************************				いしけん
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			•••••			•••••••••	INA	Y1 1 1961
I hereb	certify tha	t the infor	mation given a	bove is true ar	nd complete t	o the best of my	knowledge!	OM OM
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proved	••••••••			,		(Company	or Operator) riginal signed by	
	CONCED	VATION	COMMISSIO	NT .	D		riginal signed of	
Oil	CONSER	VALION	COMMISSION		Бу :		nature)	
Origin	al Signe	i Emery	C. Arnold	,	Tista Dr	oduction Sur	arintandar	b
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le Supery	isor Dist.#	3						
, F-34			,		Name 50	uthwest Pro	tection Com	oany
					Address 16	2 Petr. Cent	er Bldg.,	Farmington,

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Barrier Communication	STATE YOU EXICO
	SANTA FE
	FILE U.S.G.S. LAND OFFICE
	TRANSPORTER OIL PRURATION OFFICE OPERATOR

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