3-USGS 1-40
4 .4%

1-0 1-F

(SUBMIT IN TRIPLICATE) UNITED STATES

Land Office Lease No. SF-078996 Unit -----

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Mudge Federal

TICE OF INTENTION TO DRILL TICE OF INTENTION TO CHANGE PLANS TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSPOUENT REPORT OF ALTERING CASING
TICE OF INTENTION TO THE OR DEPAID WELL	SURSEQUENT REPORT OF RE-DRILLING OR REPAIR
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
ITICE OF INTENTION TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	- Carlotte
	NOTICE OR OTHER DATA)
(INDICATE ABOVE BY CHECK M	IARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	July 6 , 19 61
ell No. 6 is located 840 ft. fr	rom. [N] line and 1335 ft. from E line of sec. 32
. Account.	167
if HEt Sec. 32 27M	(Range) (Meridian)
(1/2 Sec. and Sec. No.)	Such Ment 00
(Cot (Field)	unty or Subdivision) (State of Territory)
(Field)	6180 c G.L.
ne elevation of the derrick floor above se	a level isit.
DE	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- d all other important proposed work)
ate names of and expected depths to objective sands; sh	ow sizes, weights, and lengths of proposed work)
······································	
	is to an approximate depen of the
repose to drill with retary too the Dakota formation. Casing pr	is to an approximate depth of 6450' or to test
the Dakota fermition.	RILIVE
	preminately 200' with 160 az comeny. ILULIVE
10 3/4" 32.304 surface set 444" 10.504 set at total depth wi	ich 479 ex coment, or coment to cover JUL 1 1 196
10.20% and as as as as as	
	OIL CON. CO
the Gallup formation.	man the Detota formation.   DIST 2
the Gallup formerion.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
still perforate and cond-water fi	and the same of the same time
still perforate and cond-water fi	e protection of the Pictured Cliffs femantion
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will perforate and send-water for the A DV tool will be placed for the	e protection of the Pictured Cliffs 1000
will perforate and send-water for the A DV tool will be placed for the	e protection of the Pictured Cliffs 1000
A DV tool will be placed for the	protection of the Pictured Ciliffs to protect
A DV tool will be placed for the	protection of the Pictured Ciliffs  brown in writing by the Geological Survey before operations may be commenced.
A DV tool will be placed for the  I understand that this plan of work must receive app  Company Southwest Production	protection of the Pictured Cilers  broval in writing by the Geological Survey before operations may be commenced.
A DV tool will be placed for the  I understand that this plan of work must receive app  Company Southwest Production  142 Patr. Conter Bi	protection of the Pictured Cilers  broval in writing by the Geological Survey before operations may be commenced.
A DV tool will be placed for the  I understand that this plan of work must receive app  Company Southwest Production	protection of the Pictured Ciliffs  proval in writing by the Geological Survey before operations may be commenced.

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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S.		WELL LOCA	ATION AN	D ACREA	GE DEDI	CATION P	LAT		
TRANSPORTER GAS		SEE INSTRUCTI	ONS FOR COM	PLETING TH	iis form on	THE REVERSE	SIDE		
PRORATION OFFICE									
OPERATOR			SECTIO	N A					
Operator Lease Well No.									
SOUTHWES		MUDGE FEDERAL			6				
Unit Letter	Section	Township	Rang		County	0.137 ****			
Actual Footage L	ocation of Well:	27 NORTH		11 WEST SAN JUAN					
840	feet from the	NORTH line	and 153	<b>5</b> fe	et from the	EAST	line		
Ground Level Ele	1		Pool	-	BAUCE A		dicated Acreage:		
6180.0		DAKOTA			DAKOTA		E/320 Acres 19 July 1915		
who has the riganother. (65- 2. If the answer twise? YES	ght to drill into an -3-29 (e) NMSA 19 to question one is NO	d to produce from any 135 Comp.)	y pool and to ap ests of all the Type of Consol	the plat below opropriate the owners been idation	w? YES	NO ( ither for himsel, by communitizat	"Owner" means the person		
						( JU	L11 1961		
						- OIL	CON. COM.		
		SECTION B				\ c <b>€</b>	MBMic Tion		
			-, <i>0860</i> -0	 		in SECTION plete to the b belief.  Name  Position Producti Company Southern	A above is true and comest of my knowledge and Original signed by Carl W. Smith  The Production Co.		
<u></u>		32_	<del></del>						
						shown on the plotted from f surveys made supervision, and correct to and belief.	fy that the well location plat in SECTION B was ield notes of actual by me or under my and that the same is true the best of my knowledge		
					THE TAX TO SEE THE PROPERTY OF	Date Surveyed  17 June Registered Pland/or Land S	1961 rofessional Engineer		
						James			
0 330 660 9	990 1320 1650 1	980 2310 2640	2000 1500	1000	<b>500</b> 0	Certificate No	hainaarina Corrorra		

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.