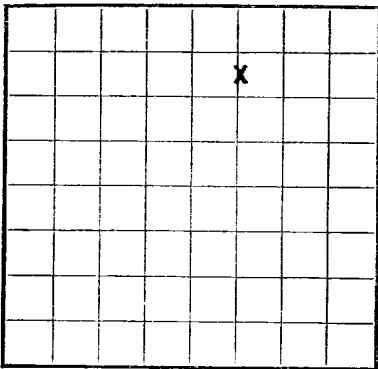
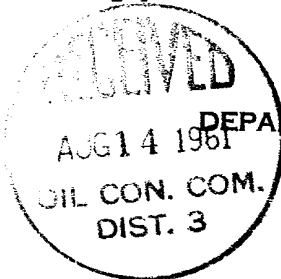




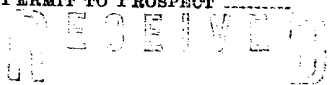
LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Southwest Production Company Address 207 Petr. Club Plaza, Farmington, New Mexico
Lessor or Tract Mudge Federal Field Basin Dakota State New Mexico
Well No. 6 Sec. 32 T. 27N R. 11W Meridian NMPM County San Juan
Location 840 ft. N of S Line and 1535 ft. E of W Line of Sec. 32 Elevation 6180 GL
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ Original signed by Carl W. Smith
Date 8/9/61 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/8, 1961 Finished drilling 7/20, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 6316 to 6338 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4"</u>	<u>32#</u>	<u>Long Star</u>	<u>208'</u>	<u>202 Jts.</u>			<u>6316</u>	<u>6338</u>	<u>Surface Production</u>
<u>4 1/2"</u>	<u>10.50#</u>	<u>6F&I</u>							
<u>Landed 191 Jts. 1 1/2" tbg. @ 6325 7/24/61</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4"</u>	<u>196 KB</u>	<u>150 sx 2% HA-5</u>	<u>Pump & Plug</u>		
<u>4 1/2"</u>	<u>6409 KB</u>	<u>225 sx 50/50 pozmix 4% gel 75 sx neat 1% halad 9 DV tool @ 1906;</u>			
		<u>2nd stage w/100 sx 50/50 pozmix 4% gel.</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6410 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested 8/7, 1961 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,412 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 7,633 AOF SICP & TP 2035#; 3 hr. flow pressures tbg. 354# csg. 1465# (3/4" choke test)

EMPLOYEES

Drill r

