

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 0788766
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 840' FNL & 1535' FEL Sec. 32, T-27N, R-11W	8. Well Name and No. Mudge Federal No.6
	9. API Well No. 30-045-13053
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Return to Production</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to return this well to production within the next 6 weeks by the following procedure:

1. POOH with 1.9" tubing string.
2. RIH with 1.865" tubing through packer at 6227'.
3. Tag bottom of orange peeled sub at 6234'.
4. RIH with jet or chemical cutter and cut off bottom hole assembly
5. RIH and tag new bottom.
6. RIH with 1.66" tubing and SN. Set at 6316'.
7. Install plunger lift equipment and return to production.

RECEIVED
JUL 31 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Conservation Coordinator

Date

7/19/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

ENGINEERING RECORD

Subject _____ Prepared by D. COOK Date 9/9/87
S. LISTIAK 6/5/95

MUDGE FEDERAL 6
 840' FNL' + 1535' FEL 32-27N-11W

7/61 SPVD

7/61 COMPLETE / FRAIL

1/67 HOLE IN CSG.
 DEPTH UNDETERMINED.
 RAN PKR & CMT'D
 2 7/8" TBG INSIDE 4 1/2" CSG.
 ACIDIZED

12/69 RAN 1 1/2" TBG

1 1/2" J-55 TBG
 (6228')

2 7/8" J-55 8RD NU TBG
 MIN ID 1.865" THRU SEALS

END OF 2-7/8" BHA ≈ 6234'

BAKER "P" PKR @ 6227'

w/ 1' SEAL ASSEMBLY IN PKR
 1.5' PERFORATED NIPPLE
 1' SEAL ASSEMBLY + NO-GO
 ON OUTSIDE OF TBG (RING)
 5' ORANGE PEELED PUP

PBTD @ 6350

10 3/4" 32# @ 196'

DV @ 1906

φ 6316 - 6338

4 1/2 10.5# @ 6407

TD 6410