

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
FEB 2 1997

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill or to deepen or recomplete a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. SF078896</p>
<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>		<p>7. IF UNIT OR CA, AGREEMENT DESIGNATION 070 FARRINGTON, NM</p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>8. WELL NAME AND NO. MUDGE FEDERAL #6</p>	
<p>2. NAME OF OPERATOR CONOCO INC.</p>	<p>9. API WELL NO. 30-045-13053</p>	
<p>3. ADDRESS AND TELEPHONE NO. 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915)686-5424</p>	<p>10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA</p>	
<p>4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 840' FNL AND 1535' FEL, SEC. 32, T27N, R11W, UNIT LTR 'B'</p>	<p>11. COUNTY OR PARISH, STATE SAN JUAN, NM</p>	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other:
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-30-96 MIRU. NDWH. NUBOP. TIH W/ 1-1/2" TBG TO 5670'. SPOT 15 SKS CEMENT AND TEST PLUG TO 500 PSI. OK. PERF AT 2644' AND PUMP INTO FORMATION W/ 43 SKS CEMENT. SPOT 13 SKS CEMENT AT 1743'. PERF AT 757'. PUMP 265 SKS CEMENT. CEMENT RETURNS TO SURFACE.

1-6-97 RDMO.

RECEIVED
FEB - 7 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Bemenderfer TITLE AGENT FOR CONOCO INC. DATE 1-28-97

(This space for Federal or State office use)

APPROVED BY /s/ Duane W. Spencer TITLE _____ DATE FEB 15 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

**Mudge Federal #6
Cement Data for P&A Operation
1-6-97
BLM Rep on location (Jose Sanchez)**

Plug #1 (6200'-5210')

Could not run retainer. Well head was too small and was welded on to 2-7/8" casing. Bull head 40 sx & displace to 4900'. Tag @ 5670'. TIH with 1-1/2" tubing to 5670'. Spot 15 sx balanced plug.

Plug #2 (2644'-2544')

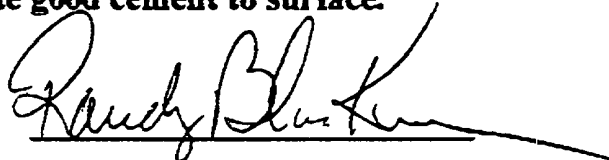
Perf @ 2644'. Bullhead 43 sx & displace to 2494'. WOC. Tag @ 2476'.

Plug #3 (1743'-1286')

Spot 13 sx balanced plug @ 1743'.

Plug #4 (757'-Surface)

Perf @ 757'. Broke circulation out bradenhead & 2-7/8"-4-1/2" annulus. Mix and pump 240 sx. Circulated good cement out bradenhead. Shut bradenhead valve & open 4-1/2" casing valve. Mix & pump 25 sx. Circulate good cement to surface.



**Randy Blackmon
P&A Supervisor
Big A Well Service**