

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The summary on this page is for the condition of the well at above date.

Commenced drilling: 10-11-62, 1962 Finished drilling: 10-31-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6286 to 6338 G No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	354	250	Pump		
5-1/2	6453	830	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 _____ feet to 64.54 _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

December 6 1962 Put to production 10-31-62 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,626,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

W. N. Hickel, Driller
L. R. Williams, Driller

I. E. Smith _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	6326	6326	Sand & shale
6326	6344	18	Sand
6344	6454	110	Shale, sand & lime

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LOC OF ORG OF THE

11/18/1960

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POSITION

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... dntrpg

SO 32047

Mesa Verde

51027

Picture

Y112121

GEOTOGICAL TOPS

30MAR2 0827A* TH4734 0000

Treated w/ maximum of 2900#.

7. CaCl₂ w/ 3# J-98 per 1000 gal. of water & 60,000# 20-40 sand.

Dynamic (4 per foot): Fixed weight 25000 lbs. water 10000 lbs.

Perforated 3-1/2" 6286-6306 # 6332-6338 WITH 104 METEX SUPER

Delivered cement out to 0418, spotted 300 gal. B.D. acid.

Year	Make	Amount	Kind of item	For what purpose	Where
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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