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| | GAS | |
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| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - Oil
1 - Midland
1 - Houston
1 - Brown
1 - El Paso

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

12-18-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company Federal Dakota Unit 3-4, Well No. 1, in NW 1/4, SW 1/4,
(Company or Operator) (Lease)
T. 23N, R. 12W, NMPM, Borden Dakota Pool

San Juan County, Date Spudded 12-23-62, Date Drilling Completed 12-18-62
Elevation 4930, Total Depth 6354, PBTD 6318

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 6197, Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6197-6212, 6241-43

Open Hole Depth 6354, Casing Shoe 6354, Depth 6178, Tubing 6178

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,338 MCF/Day; Hours flowed 34

Choke Size 48/64 Method of Testing: Single point back press. test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid, 67,000 gal. water & 60,000 20-60 sand

Casing Press. 105, Tubing Press. 105, Date first new oil run to tanks Test 10-12-62

Oil Transporter Midland Corp.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved DEC 21 1962, 19. Tidewater Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST NO. 3

By: Original Signed By C. L. Wade

Title: Area Supt.

Send Communications regarding well to:

Name: C. L. Wade

Address: Box 307, Hobbs, N. Mex.

