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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

- 4 - NMOCC, 1000 Rio Brazos Rd., Astec, N. Mex.
1 - USGS, Attn: Mr. M. L. Seelinger, P. O. Box 959, Farmington, N. Mex.
1 - File

5a. Indicate Type of Lease
State ☐ Fed. ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Form or Lease Name Federal 2-W
3. Address of Operator Box 249, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 27N RANGE 12W N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5916.5 GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to rig up a pulling unit, pump treated water into the perforations and run a temperature log to determine if a channel exists behind the casing. Then a time detonation device will be placed on the bottom (top of fillup near 6214'), and a cement retainer will be placed near 6130'. The tubing will be run and the hole loaded with water. Then 10,000# of Tally Free (TAL-1005C) will be pumped into the formation below the retainer. Then 143' of frac sand will be dumped on top of the retainer. A 4-1/2" full opening valve will be placed at the surface, with a blowout preventer above. The unit will be rigged down and operations shut down to await the blast-shot.

After the shot:

1. If the well comes in, it will be put on production through the 4-1/2" casing.
2. If the well does not come in, the well will be cleaned to TD and swabbed to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Ziller TITLE Area Engineer DATE 6-24-70

APPROVED BY A. R. Hendrick PETROLEUM ENGINEER DIST. NO. 9 DATE 6-25-70
CONDITIONS OF APPROVAL, IF ANY: