

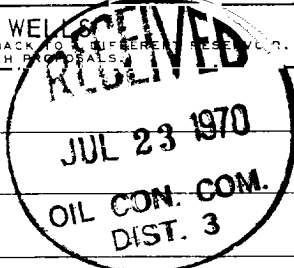
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NEW MEXICO OIL CONSERVATION COMMISSION
 4-NMOCC, 1000 Rio Brazos Rd., Aztec, New Mexico
 1-USGS, Attn: Mr. M. L. Seelinger, Box 959
 Farmington, New Mexico
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	FED <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY			8. Farm or Lease Name FEDERAL 2-W
3. Address of Operator P.O. Box 249, HOBBES, NEW MEXICO 38240			9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>27 N</u> RANGE <u>12 W</u> N.M.P.M.			10. Field and Pool, or Wildcat BASIN DAKOTA
15. Elevation (Show whether DF, RT, GR, etc.) 5916.5 GR		12. County SAN JUAN	

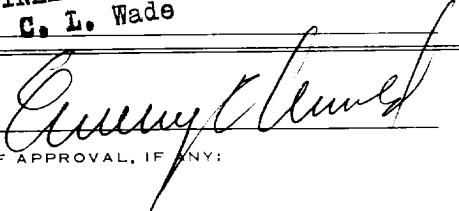
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran gauge ring on wire line to 5150'. Ran detonator on wire line and set at 6208'. (Detonator timer set to go off @ 2 PM, 7-11-70.) Ran retainer on wire line and set @ 6060'. Ran tubing with latch and seal assembly. Tested tubing w/4500# and casing w/1750#. Pumped all of Tally-Frac material in well. (Approximately 10,000#). Put 10 gals. water space into tubing, then put pump down plug in tubing. Displaced 6.58 barrels down tubing, with 1.50 to 2 bbls. of Tally-Frac material displaced into formation. Pump pressure 1000#. At this point the Tally-Frac material ignited prematurely, at approximately 9:37 P.M., 7-9-70. Shut well in until after 2 PM 7-11-70. Attempted to lower tubing. Set down solid immediately. Pulled and recovered 1702' of tubing. Bottom of tubing was shredded, split, and flared. 20 gals. of material furnished by Tally-Frac Company was displaced down tubing prior to pulling. This material neutralizes any un-spent Tally-Frac material. Fished and milled to 1747' in eight days. Recovered one piece of casing 4'9" long by 1" to 2-1/2" wide, several small pieces of casing and tubing. Recovered several gallons of fine cuttings of steel, sand, shale, and cement, estimated 90% cement. Shut in waiting on permission to P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: SIGNED <u>C. L. Wade</u>		TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>July 22, 1970</u>
APPROVED BY 		TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>JUL 23 1970</u>
CONDITIONS OF APPROVAL, IF ANY:			