FILE / L4 - NMC	NEW MEXICO OIL CONSERVATION COMMISSION OCC, 1000 Rio Brazos Rd., Astec. N. Mex. 18, Attn: Mr. W. L. Seelinger, Box 959, Farmington, N. Mex.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fed Fee 5. State Oil & Gas Lease No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS HILL OR TO DEPEN OR PLUG BACK TO A DISFERENT RESERVOIR. HILL OR TO ORDER C-101) FOR SUCH PROPOSALS.	
1. OIL GAS WELL OTHER-	TT = (FORM C-101) FOR SUCH PROPERTY.	7. Unit Agreement Name
2. Name of Operator		3. Farm or Lease Name
Getty Oil Company 3. Address of Operator		Federal 2-#
Box 249, Hobbs, New Mex	xico	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 1650FE	EET FROM THE South LINE AND 990 FEET FROM	Basin Dakota
West 2	27N 12W	
	TOWNSHIP 27N RANGE 12W NMP	
	5. Elevation (Show whether DF, RT, GR, etc.)	12, County
	5916.5 Or. te Box To Indicate Nature of Notice, Report or O	San Juan
TEMPORARILY ABANDON PHILL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	CHANGE PLANS OTHER other early state all pertinent details, and give pertinent dates, includi-	ng estimated date of starting any proposed
other 17. Describe Proposed or Completed Operations (Clework) SEE RULE 1103. Ran HOWCO E-2 drill retainer string to 900%, very slow blee into formation 900% & BPK. Pulled out and removed setting cement with 1% HR-4. Comente cut off guy line anchors and removing surface equipment and removing surface equipment and removing surface equipment.	early state all pertinent details, and give pertinent dates, including and set @ 1661'. Pressured up between ed-off to 600%. Pressured 4-1/2" up to a proper to suppose the second will be tool. Ran tubing open-ended. Mixed a from top of retainer to surface. Set disconnected Stak-Pak. P & A complete	surface and oil 1,000# and pumped th 3/k% Halad "9". 150 sacks Class "A" dry hole marker,
OTHER 17. Describe Proposed or Completed Operations (Clework) SEE RULE 1103. Ran HOWCO E-Z drill retainer a string to 900%, very slow blee into formation @ 900% @ 4 BPK. Pulled out and removed setting cement with 4% HR-4. Comented cut off guy line anchors and removing surface equipment and removing surface equipment and removing surface equipment and removing surface equipment.	early state all pertinent details, and give pertinent dates, including and set @ 1661. Pressured up between ed-off to 600%. Pressured 4-1/2" up to a proper to such a class "A" coment will be tool. Ran tubing open-ended. Hixed a from top of retainer to surface. Set disconnected Stak-Pak. P & A complete d cleaning location.	surface and oil 1,000# and pumped th 3/k% Halad "9". 150 sacks Class "A" dry hole marker,