

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado Sept. 6, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company H. O. Watson, Well No. 1, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G 22 27N 12W NMPM. Basin Dakota Pool  
Unit Letter

San Juan

County San Juan Date Spudded 3-23-61 Date Drilling Completed 4-6-61  
Elevation 5853 GL Total Depth 6100 PBD 6061

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
|   |   | X |   |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 5921 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Jet notches 6048 & 6019;

Perforations 5990-96; 5982-85; 5966-70; 5946-50; 5921-25

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6100 Tubing 5898

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size          | Feet        | Sax        |
|---------------|-------------|------------|
| <u>8 5/8"</u> | <u>193'</u> | <u>160</u> |
| <u>4 1/2"</u> | <u>6088</u> | <u>250</u> |
| <u>2 3/8"</u> | <u>5809</u> |            |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AOF 3286 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

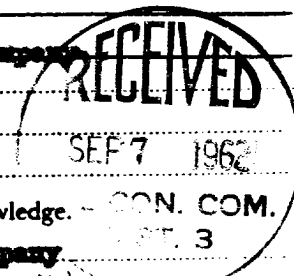
sand): 85000 gallons water and 90,000 pounds sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 623 Press. 220 oil run to tanks

Oil Transporter McWood Corp.

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM.

Approved SEP 7 1962, 19\_\_\_\_

Tenneco Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Plumb  
(Signature)

By: Original Signed by W. B. Smith

Title: District Production Superintendent  
Send Communications regarding well to:

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name: L. B. Plumb

P. O. Box 1714

Address: Durango, Colorado

|                     |     |
|---------------------|-----|
| STATE OF NEW MEXICO |     |
| OIL COMMISSION      |     |
| OFFICE              |     |
| NUMBER OF           |     |
| SANTA FE            |     |
| FILE                |     |
| U.S.G.S.            |     |
| LAND OFFICE         |     |
| TRANSPORT R         | OIL |
|                     | GAS |
| PRODUCTION OFFICE   |     |
| OPERATOR            |     |