PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

Subsurface Safety Valve: Manu. and Type

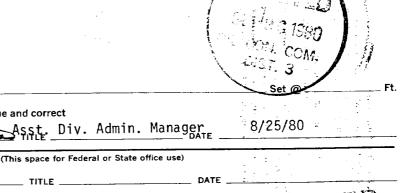
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 080168A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	-1
1. oil gas KM other	Watson 9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	1 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: AT TOP PROD. INTERVAL:	Sec. 22; T27N; R12W 12. COUNTY OR PARISH 13. STATE New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)

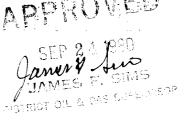
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this well following the procedure prescribed on the attached well bore schematic.



*See Instructions on Reverse Side

NMOCC



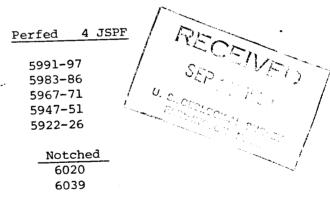
11	LEASE Watson
	WELL NO. #1
204	8 5/8 *OD. 24 LB CSG.W/ 160 TOC 0 surface
·	5 1/2 "OD, 14 LB, J-55 CSG.W/ 250 TOC @ 4930' (by temp survey) . DV @1684'.
	DETAILED PROCEDURE
	 MIRUPU NDWH, NUBOP Sting out of pkr & free pipe. Sting back into pkr & squeeze 100 sxs neat cmt into perfs.

Permanent Pkr @ 5790 6061 6100

Sting out of pkr & spot 10 sxs neat cmt on top. POOH laying dn tbg. Spot cmt from 5400' to 4900' (60 sx).

Spot cmt from 4200' to 3800' (50 sx). 6) 7) 8) TOH w/tbg. Perf 4 holes @ - 3000'. 9)

- PU cmt retainer & trip into hole to 2800'.
- 10) Squeeze thru retainer w/100 sxs neat cmt. 11)
- Spot 10 sxs on retainer. 12)
- Spot 35 sxs from 1650-1350'. 13)
- Spot 40 sxs from 335' to surface. 14)
- NDBOP. Cut off csg 4 1/2' below ground level. 15)
- Install P & A marker, clean, grade & reseed location. 16)



_SX

SX