Form 9-381 a (Feb. 1951)

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1-Pile (SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Land Office
Lease No. SF-079114-A
Unit

Campbell Federal

## SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE	DI ANG		NT REPORT OF WATER SHUT-OFFNT REPORT OF SHOOTING OR ACIDIZING			
NOTICE OF INTENTION TO CHANGE		1 11				1
NOTICE OF INTENTION TO RE-DRILL					G CASING	
NOTICE OF INTENTION TO SHOOT O					ING OR REPAIR	
NOTICE OF INTENTION TO PULL OR					IMENI	
NOTICE OF INTENTION TO ABANDON			OFFICEMENTARY	WELL HISTORY	·	
(INDIC	ATE ABOVE BY CHECK	MARK NATUR	E OF REPORT, NO	OTICE, OR OTHER D	PATA)	
		*****	<u>J</u>	assurry 25		, 19 <u>.</u>
'ell No. #3 is loca	ated 1650 ft. f	rom S	line and	1630 ft. from	$ \mathbf{n} \left\{ \begin{array}{c} \mathbf{X} \\ \mathbf{W} \end{array} \right\} $ line of	sec. 26
Et Sat Sec. 26	27%	120		MAPM	( * )	
(½ Sec. and Sec. No.)	(Twp.)	(Range)		(Meridian)		
akin Dekota	San	Juan		Hen	Mexice	
(Field)	(Cou	inty or Subdiv	vision)	(	State or Territory)	
ate names of and expected depths t	ing points, and	w sizes, weigl all other im	hts, and longths portant propose	of proposed casin d work)	gs; indicate mudd	ling jobs, ceme
	ing points, and	all other im	portant propose	d work)		
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## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-128 Revised 5/1/57

AND OFFICE		WELL	LOCATI	ON AND A	CREAG	E DEDIC	CATION P	LAI	
TRANSPORTER GAS		SEE INS	TRUCTIONS	FOR COMPLE	TING THIS	FORM ON	THE REVERS	E SIDE	İ
PROMATION OFFICE	<del>  </del>						N.		
PERATOR	<u> </u>						·····		
				SECTION A	<u> </u>			Well No.	
Operator	.mom ppoptie	WITOH COMPA	at 😌	Lease CAMPAGLI	20000	L (SF-07	9114-A	well No.	
Unit Letter	Section	TION COMPA		Range		County	7047-70		
	26	- I	NORTH	1	WEST	1	JUAN		
K Actual Footage			WORLA	12	MENT	DAH	UUAN		
1650			line and	1650	feet	from the	WEST	line	
Ground Level El		ng Formation	****	Pool				dicated Acres	ge:
5902.0		DAKOTA		BAS	IN DAKE	ff A		W/320	Acres
	<u>L</u>	Refs	GLO plat	dated 19	July 19	15			
l. Is the Operat		er in the dedica	ted acreage or	tlined on the p	olat below?	YES X			
who has the	right to drill int	o and to produce	e from any poo	l and to approp	riate the p	roduction ei	ther for himse	lf or for himse	lf and
	5–3–29 (e) NMS								_
2. If the answer						nsolidated b	y communitiza	tion agreemen	t or other-
		If answer is							<u> </u>
3. If the answer	to question two	o is 'no," list i	all the owners				/		
Owner				Lan	d Descript	ion	ĺ	3 7 <del>4 1 4 1</del> 1	
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## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.