

4-USGS

1-ND

1-D

1-F

U. S. LAND OFFICE

SERIAL NUMBER

SF-079114-A

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company Southwest Production Company Address 162 Petr. Center Bldg.,
Farmington, New Mexico

Lessor or Tract Campbell Federal Field Basin Dakota State New Mexico

Well No. #3 Sec. 26 T. 27N R. 12W Meridian NMPM County San Juan

Location 1650 ft. ~~FX~~ S. of N. Line and 1650 ft. ~~FX~~ W. of E. Line of Sec. 26 Elevation 5902' GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original signed by
 Carl W. Smith

Date 3/8/61 Title Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/27, 1961 Finished drilling 2/10, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

No. 1, from G 5948 to 5976 No. 4, from _____ to _____
 No. 2, from 5896 to 5914 No. 5, from _____ to _____
 No. 3, from 5931 to 5937 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	324	210 ex 2% HA-5 cement			
5 1/2	6050	225 ex pozmix 4% gel & 75 ex latex cement.			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6050 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,638 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2,822 AOF, SICP 1974/7 days

EMPLOYEES

EMPLOYEES		Man Drilling Company	
Ira Armstrong	Driller	S. H. Roberson	Driller
C. B. Cagle	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric Log Tops:
			Pictured Cliffs 1390
			Cliff House 2207
			Point Lookout 3827
			Mancos 4105
			Gallup 4993
			Greenhorn 5775
			Graneros 5832
			Dakota 5895
			Total Depth 6050'
			Plugged Back 6025'

[OVER]

RECEIVED
MAY 11 1964