

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

SF-079114-A

Lease No.

Unit
Campbell Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 10, 1962

19

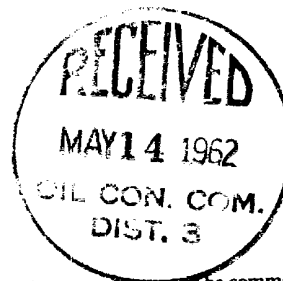
Well No. 6 is located 790 ft. from N line and 1850 ft. from E line of sec. 27
NE 1/4 NE 1/4 Sec. 27 27 N 12 W NMPM
(Section No.) (Range) (Meridian) New Mexico
Basin (Field) San Juan (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5835 ft. CL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 5/2/62 Moved on completion tools. Tested esp. w/3500#, held OK. Ran correlation log and perf. 5920-34 w/4277. SWP w/40,000# 20-40 sd and 40,120 gals. gelled wtr. SWP 2000#, TP 3400-2250# ATP 2800#, rate 42.4 BPM. Shut well in 5/2/62.
- 5/3/62 Opened well, landed 180 jts. 1 1/2" tbg. @ 5916' KB. Well came in natural, cleaning prep to SI for initial potential test.



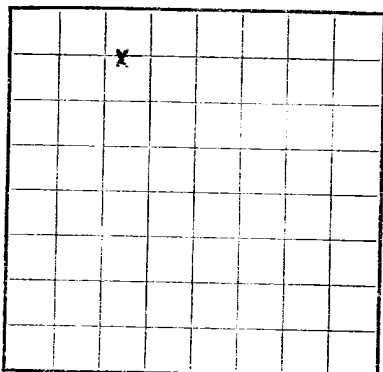
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Southwest Production Company

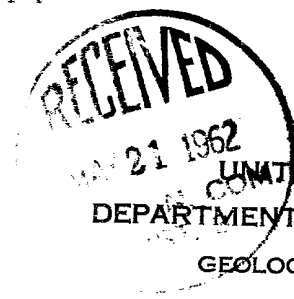
Company 207 Petr. Club Plaza
Address Farmington, New Mexico

Original signed by
Carl W. Smith

By Superintendent
Title



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Southwest Production Company Address 207 Petr. Club Plaza, Farmington, N.M.
Lessor or Tract Campbell Federal Field Basin Dakota State New Mexico
Well No. 6 Sec. 27 T. 27N R. 12W Meridian NMPM County San Juan
Location 790 ft. N of N Line and 1850 ft. E of W Line of Sec. 27 Elevation 5835' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Original signed by Carl W. Smith
Signed _____

Date May 17, 1962 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/19, 1962 Finished drilling 4/28, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 5920 to 5934 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	Lone Star		231'					Surface Production
4 1/2"	10.50	Lone Star		5972'			5920	5934	
1 1/2"	thg.	landed @ 5916'	KB	5/3/62					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	221' KB	150			
4 1/2"	5968' KB	275			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5976 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested May 4, 1962 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,913 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2,273 AOF, SITP 2045#, SICP 2063# after 7 days
1 hr. flowing pressures, thg. 150#, csg. 929#

EMPLOYEES

S. H. Roberson, Driller Ira Armstrong, Driller
C. B. Cagle, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric log tops:
			Pictured Cliffs 1300
			Cliff House 2161
			Point Lookout 3824
			Mancos 4060
			Gallup 4960
			Greenhorn 5743
			Graneros 5801
			Dakota 6342

(OVER)

LOGS OF OIL OR GAS WELLS

