

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079114-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-27N-12W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Plaza Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790/1850/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5835' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Rig up, pull and inspect 1½" tubing, lay down 4 jts. with holes, mix and spot 75 sacks cement down tubing, close back side squeeze approximately 50 sacks into Dakota formation, pull tubing up hole to 4150' mix and spot 40 sacks cement, pull remainder of tubing, shoot casing into @ 985' pull and recover 31 jts. 986' trip tubing back in hole to 2200' mix and spot 30 sacks cement, pull tubing up hole to 1650' mix and spot 25 sacks cement, pull tubing up hole to 1090' mix and spot 40 sacks cement 100 ft. in and 100 ft. out of 4½" casing stub @ 986' mix and spot 40 sacks @ 460' put 10 sacks in top of surface, no dry hole marker required, agricultural area. Rig released 3-10-78.

APPROVED
AS AMENDED

JAN 3 1985

JAN 07 1985

OIL CON. DIV.
DIST. 3M. MILLENBACH
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. LAXTERTITLE SuperintendentDATE 3-13-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

2 Instructions on Reverse Side

MAR 21 1978

7-11000