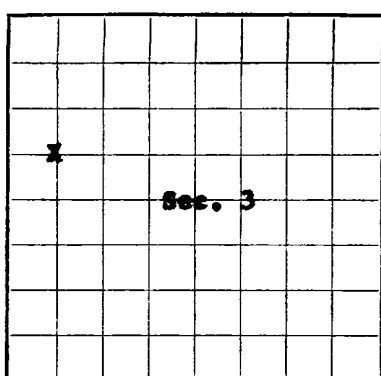
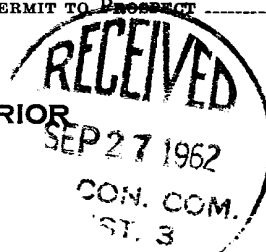


Indian Agency:
Nava to Lee. No. 1-89-IND-57

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Continental Oil Company Address P. O. Box 3312, Durango, Colorado
 Lessor or Tract Navajo Field Table Mesa State New Mexico
 Well No. 26 Sec. 3 T. 27N R. 17W Meridian NMPM County San Juan
 Location 1980 ft. [N] of N Line and 660 ft. [E] of W Line of Sec. 3 Elevation 5380'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY

Signed FRED VAN MATRE

Date September 26, 1962 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 24 1962 Finished drilling June 9 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1390 to 1440 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2	1405	300	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1405 feet, and from _____ feet to _____ feet

Cable tools were used from 1405 feet to 1440 feet, and from _____ feet to _____ feet

DATES

----- **June 9** -----, 19-**62** Put to producing ----- **June 5** -----, 19-**62**

The production for the first 24 hours was 341 barrels of fluid of which 4 % was oil; 0 % emulsion; 96 % water; and % sediment. Gravity, °Bé. 48.1 52.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

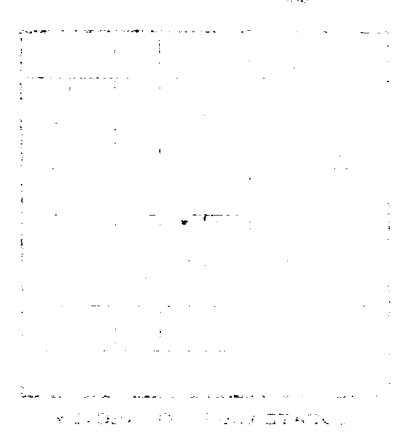
EMPLOYEES

-----, Driller **Signal Drig. Co. - Rotary**, Driller
-----, Driller **Signal Drig. Co. - Cable**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1390	1440	50	Dakota formation
	Total Depth - 1440'		

GOVERN



1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

ORIGINAL SIGNED BY
JANUARY 1961

Notes to Supplementary Wall History forms previously submitted.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION