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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado June 19, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company - Table Mesa, Well No. 26, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

E, Sec. 3, T. 27N, R. 17W, NMPM., Table Mesa-Dakota Pool

U.S. Letter

San Juan

County. Date Spudded 5-24-62 Date Drilling Completed 6-1-62

Elevation 5370' Total Depth 1448' PBD 1398'

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1393' RB Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 1393' - 1396'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 1405' Depth \_\_\_\_\_ Tubing 1366'

OIL WELL TEST -

Natural Prod. Test: 15 bbls. oil, 326 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 6-5-62

Oil Transporter MAH Trucking, Inc.

Gas Transporter \_\_\_\_\_

Remarks: Well drilled to 1405' RB w/rotary tools; from 1405' to 1448' w/cable tools, and plugged back to 1398'.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUN 20 1962, 19\_\_\_\_\_  
Continental Oil Company  
(Company or Operator)

Original Signed By:

By: H. D. HALEY  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

