

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of fluid used
5 1/2	1405	300	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to 1405 feet, and from feet to feet

Cable tools were used from 1405 feet to 1440 feet, and from feet to feet

DATES

June 9, 1962 Put to producing June 5, 1962

The production for the first 24 hours was 341 barrels of fluid of which 4% was oil; 0% emulsion; 96% water; and % sediment. Gravity, ~~94~~ API - 58°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Signal Drig. Co. - Rotary, Driller

....., Driller Signal Drig. Co. - Cable, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1390	1440	50	Dakota formation
	Total Depth - 1440'		
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

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