

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

14676

Rig No # 6

Date Tue. 3-16-99

Well No. TABLE mesa # 8 Location S-4 Sec. 3 T-22S R-17W Company N.M.O.C. / Coastal Capital

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:00	LOAD RIG SUPPLYS.
6:00	6:45	TRAVEL TO LOC.
6:45	7:00	START RIG & EQUIP. Hired SAFETY man (TAPIC) Drilling equip.
7:00		Wait on orders from WMAO. Decided NOT TO Plug well & Turn over to The NAVAJO Tribe. Jerry THOMAS w/ BIA & SARAH SANDOVAL
	8:30	w/ NAVAJO TRIBE & Henry VILLALBA w/ WMAO were at LOC.
8:30	9:00	N-D RAP & TBG EQUIP. w-ll Well #200.
9:00	10:30	R-O Rig & equip. mal.
		(5 hrs)

RECEIVED
MAR 17 1963
OIL CON. DIST.
DIST. 2

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing P-T Day #2

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whiteley	25	13,362	
Operator	Sam Stuart	20		5
Helper	Robert Velasquez			5
Helper	Victor Cebis			5
Helper	Doug Hanco	# 124 TO YARD		5

DISTRICT II
P.O. Drawer 80, Artesia, N.M. 88211-0710

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1900 Elie Driscoll Rd., Artesia, N.M. 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT IV
PO Box 8000, Santa Fe, NM 87504-8000

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25942		² Pool Code 96822		³ Pool Name Cabresto Canyon; San Jose Ext.	
⁴ Property Code 23626		⁵ Property Name Jicarilla 460-16SJ			⁶ Well Number 1
⁷ OUND No. 013925		⁸ Operator Name MALLON OIL CO.			⁹ Elevation 7167'

¹⁰ Surface Location

Tr. or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
E	16	30-N	3-W		1840	NORTH	734	WEST	RIO ARriba

¹¹ Bottom Hole Location if Different From Surface

Tr. or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County

¹² Estimated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

S 00-03-26 E 8284.8'

16

U.S.G.L.O. BRASS CAP 1917 W 10-03-18 W 2640' 734' 1947				U.S.G.L.O. BRASS CAP 1917	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Christy Serrano</i> Signature Christy Serrano Printed Name Production Secretary Title January 7, 1999 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 7-30-99 Date Sign <i>[Signature]</i> Professional Land Surveyor 8894 Certificate Number

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer 00, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Grande Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1984
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039--25762		*Pool Code 96822	*Pool Name Cabresto Canyon; San Jose Ext.
*Property Code 22185	*Property Name JICARILLA 464-32		*Well Number 11
*OGARD No. 013925	*Operator Name MALLON OIL CO.		*Elevation 7047'

¹⁰ Surface Location

UL or lot no.	Section 32	Township 30-N	Range 3-W	Lot Idn	Feet from the 1190	North/South line NORTH	Feet from the 1850	East/West line EAST	County RIO ARriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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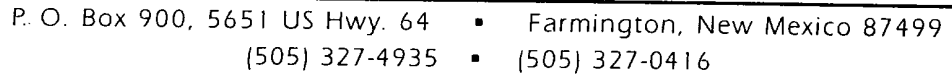
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

RECEIVED JAN 14 1999 OIL CON. DIV. DIST. 3		1600		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. Signature _____ Terry Sandeman Printed Name Assistant Superintendent Title 10/9/97 Date	
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 9-23 ROY A. RUSH Date of Survey Signature _____ Professional Land Surveyor 8894 Certificate Number	

Exhibit A

Well Name		Day: 1	Work Date: 3-15-99		
Company		Hours	Rate	\$ w/o Tax	\$ w/5% Tax
Intangible Expense - Provider - Services					
3	Location Cost:				
5	Move In/Out:				
7	Rig Cost: (Rig only, charge pump if no cement plugs)	3 1/2	\$154 /hr	539.00	571.34
	(Drig Package, no \$ for pump, include RU/RD time)		\$170 /hr		
	Supervisor -		\$340 /day		
	Pump Truck (first day \$220 then \$120 each day)			220.00	233.20
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)				
1	Drilling Fluid: Air Package				
	Stimulation Fluids (Water, KCl)				
	Unit #155		\$44 /hr		
	Bits				
	Cement: Pump Charge \$300/plug				
	Cement - sxs x \$9.40/sx				
	Rentals: (DC's, bit sub, etc)				
	Fishing Tool Rentals:				
	Other Rentals: Water Tank		\$23 /day	23.00	24.38
	Flow Back Tank		\$44 /day		46.64
	OTVABE #142 @ 2.25 Per mile / 40 miles			90.00	95.40
	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr				
	A-Plus #141 or #151 Load Equip. W/D/STANDS / UNLOAD EQUIP.	8	\$84 /hr	512.00	542.72
	Others Trucking:				
	Swampers #17 Per HP	8		136.00	144.16
	Logging Services: (CR or CIBP) Size - Set @				
	Perforating: Bl-Wire \$440, HSC \$490				
	Other: (depth \$0.11/f)				
	Production Testing:				
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
	Stimulation: (frac, acid)				
	Technical Services: (gas & water tests)				
	Roustabout Labor				
	Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size -\$860)				
	RBP, tbg set or wireline \$850				
	Casing Scraper \$250				
	Disposal:				
	OTHER:				
	Direct Labor				
	Overhead:				
Tangible Expense - Provider - Item					
Casing:					
Tubing: Size Length EUE IJ NU					
Csg & Tbg Equipment:					
Wellhead Equipment:					
Total Cost \$				1,657.84	
Prior Cum \$					
New Cum. \$					



RECEIVED
JAN 14 1999
OIL CON. DIV.
DIST. 3

Well Name <u>TABLO mesa #8</u>		Day: <u>2</u>	Work Date: <u>3-16-99</u>		
Company <u>ARMCO / CONTINENTAL</u>					
Code	Tangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:				
05	Move In/Out:				
07	Rig Cost: (Rig only, charge pump if no cement plugs) (Orig Package, no \$ for pump, include RU/RD time) Supervisor - Pump Truck (first day \$220, then \$120 each day) Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)	5	\$154 /hr \$170 /hr \$340 /day	770.00 340.00 120.00	816.20 360.40 127.20
10	Drilling Fluid: Air Package				
16	Stimulation Fluids (Water, KCl) Unit #155		\$44 /hr		
17	Bits				
18	Cement: Pump Charge \$300/plug Cement - sxs x \$9.40/sx				
25	Rentals: (DC's, bit sub, etc)				
26	Fishing Tool Rentals:				
28	Other Rentals: Water Tank Flow Back Tank		\$23 /day \$44 /day	23.00 44.00	24.38 46.64
29	Transportation: (A-Plus #124) - \$45/hr, Helper - \$17/hr A-Plus #141 or #151 Others Trucking:	Deliver TBS To loc 1 1/2	\$64 /hr	67.50	71.55
34	Logging Services: (CR or CIBP) Size - Set @ Perforating: Bi-Wire \$440, HSC \$490 Other: (depth \$0.11/ft)				
36	Production Testing:				
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
39	Stimulation: (frac, acid)				
44	Technical Services: (gas & water tests)				
45	Roustabout Labor				
49	Packer Rental: (Fullbore- 2-7/8" - \$530, 4-1/2" + Size - \$660) RBP, tbg set or wireline \$850 Casing Scraper \$250				
54	Disposal:				
60	OTHER:				
68	Direct Labor				
72	Overhead:				
Code	Tangible Expense - Provider - Item				
80	Casing:				
81	Tubing: Size Length EUE IJ NU				
84	Csg & Tbg Equipment:				
86	Wellhead Equipment:				
Prior Cum \$ <u>1,652.84</u>				Total Cost \$	<u>1,399.29</u>
					<u>1,446.37</u>
				New Cum. \$	<u>3,057.57</u>
					<u>3,104.21</u>

Mallon Oil Company

Denton/Colorado ♦ Carlsbad/New Mexico

a Mallon Resources subsidiary

July 1, 1998

Bureau of Land Management
435 Montano, NE
Albuquerque, NM 87107-4935

Re: Request for "Confidential" Status

Jicarilla 464-30 No. 10
Sec. 30, T30N-R03W

RECEIVED
JAN 28 1999
OIL CON. DIV.
DIST. 3

Gentlemen:

Mallon Oil Company requests that information (including logs and sundry notices) pertaining to the above referenced wells be kept confidential for as much time as the Federal Bureau of Land Management will allow.

Thank you for your assistance. Should you have any questions regarding this matter please feel free to contact me at (505) 885-4596.

Sincerely,

MALLON OIL COMPANY

Christy Serrano

Christy Serrano
Production Secretary