

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 772122
Unit Surface 1-10
[Sec. No. 711]

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	☒
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farlington, New Mexico, November 23 1951

Well No. 6 is located 993 ft. from N line and 993 ft. from W line of sec. 31

22 1/4 of Section 31 (1/4 Sec. and Sec. No.) 1-27-N (Twp.) 6-10-E (Range) 109W (Meridian)
Wilcox (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 4514 ft. (G.S.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 2738 feet with rotary tools. Casing and rig moved onto location and well cleaned out to bottom.

Well was plugged back with pea gravel from 2738 feet to 2000 feet and was shot with 770 quarts of 180 from 2095 feet to 2200 feet with gravel cap from 2095 feet to 2090 feet and oil-seal cap from 2090 feet to 2044 feet. Shot detonated at 1:20 P.M., on October 30, 1951. Well was cleaned out to bottom. 1 1/2" tubing was landed at 2189 feet. Well was shot in 72 hours. Shut in casing pressure was 454 psi.

Well measured 2830 MCF per day after 3 hour blow down through 2" casing outlet with pitot tube through 2" pipe nipple November 12, 1951.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanol Oil and Gas Company

Address Box 487

Farlington, New Mexico

By A. H. Gibson

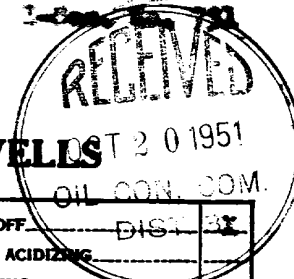
Title For Lease

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078432
Unit Superficial Salt
1-Box 697



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farlington, New Mexico, October 12, 1951

Well No. 6 is located 990 ft. from N line and 390 ft. from E line of sec. 31

1/4 of Section 31 (1/4 Sec. and Sec. No.) T-23-N (Twp.) R-10-W (Range) 12-N (Meridian)
Wildcat (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6524 ft. (C.I.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was cased 9:30 A.M., October 12, 1951.

On October 13, 1951, 10-3/4" casing was landed at 116 feet with 85 sacks cement. Cement circulated to surface. Plug down at 10:23 A.M., October 13, 1951. At 10:30 A.M., October 14, 1951, casing and water shut off were tested with 1000# pressure for 30 minutes. No drop in pressure. Forty-four feet of solid cement was drilled in bottom of pipe and water shut off tested with 300# for 30 minutes. No drop in pressure during this test. Drilling operations were resumed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

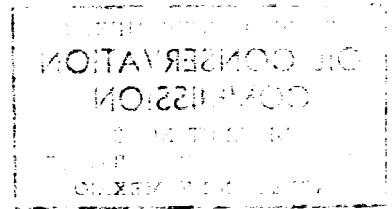
Company Standard Oil and Gas Company

Address Box 487

Farlington, New Mexico

By F. D. Sperry

Title Production Foreman



(SUBMIT IN TRIPlicate)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
License No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
SUBSEQUENT REPORT OF WATER SHUT-OFF	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. _____ is located _____ ft. from _____ line and _____ ft. from _____ line of sec. _____

_____ (Town and Range No.) _____ (Town)
_____ (County or subdivision) _____ (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casing; indicate intended jobs; cementing points; and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations are begun.

Company

Address

By _____
The _____