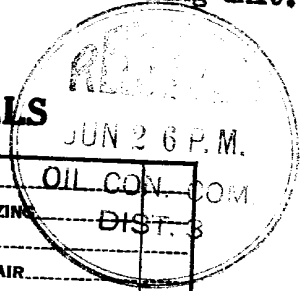


STATE OF NEW MEXICO  
**OIL CONSERVATION  
 COMMISSION**  
 DISTRICT NO. 3  
 Phone 99 P. O. Box 697  
 AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)  
**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY**

Land Office Santa Fe  
 Lease No. 077952  
J. C. Gordon  
 NW 1/4 Section 23 is the  
 designated drilling unit.

**SUNDRY NOTICES AND REPORTS ON WELLS**



NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, June 25, 1951

Well No. G-1 is located 2310 ft. from [N] line and 990 ft. from [W] line of sec. 23  
 NW/4 of Section 23 T-27-N R-10-W New Mexico MP  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Fulcher-Kutz San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6287 ft. (G.L.)

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 2100' with standard rotary tools to test the Pictured Cliffs Formation. The following casing program is proposed:

Size	Depth	Cement	Remarks
9"	100'	85 sacks	175% of calculated amount to circulate
5-1/2"	1975'	75 sacks	100% of calculated amount to fill 600' above shoe.

Copies of the location plat are attached and copies of all logs and surveys will be submitted to your office upon completion of the well.

The production string will be set at top of the pay, the pay shot with SNG and the hole cleaned out with cable tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 487

Farmington, New Mexico

By [Signature]

Title Production Foreman

