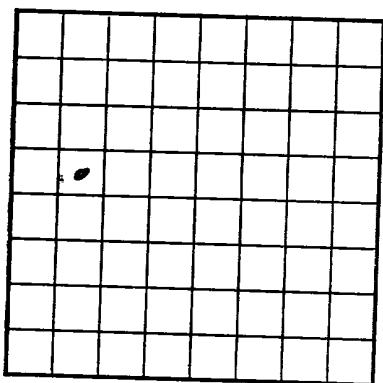




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077952
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

J. C. Gordon

LOG OF OIL OR GAS WELL

SEP 15 1951
OIL CON. COM.
DIST. 3Company Stanolind Oil and Gas Co. Address Box 591, Tulsa, Oklahoma
Lessor or Tract J. C. Gordon Field Fulcher-Kuts State New Mexico
Well No. C-1 Sec. 23 T. 27-N R. 10-W Meridian NMPM County San Juan
Location 2310 ft. (S.) of N Line and 990 ft. (E.) of W Line of Section 23 Elevation 6291
(Derrick floor 2113 ft. above level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 6, 1951Signed J. C. Gordon
Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling July 29, 1951 Finished drilling August 5, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2108 to 2189 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9"	34	8	National	2113	Strip Joint				
5 1/2"	17	8	Reg.	2172	Guide Shoe				
1"	2.7	11 1/2					2151	2172	Siphon String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9"	116	75	Displacement		
5 1/2"	2113	65	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dup	Shot	SNG	515	8/11/51	2190-2123	2230

TOOLS USED

Rotary tools were used from 0 feet to 2230 feet, and from _____ feet to _____ feet
Cable tools were used from 2113 feet to 2230 feet, cleaning out. _____ feet to _____ feet

DATES

September 3, 1951 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 887,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 465

EMPLOYEES

C. A. Malloy, Driller H. M. Weems, Driller
N. E. Clark, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	116	116	Surface sands and rocks
116	2108	1992	Shale and sand
2108	2189	80	Salt and pepper sand (TPC 2108)
2189	2230	41	Shaley sand and shale

FORMATION RECORD (Continued)

