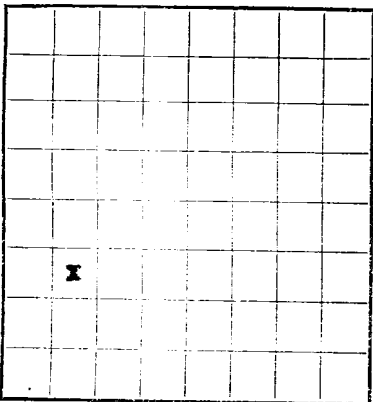




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 060117
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 720 - Farmington, New Mexico
Lessor or Tract Huerfano Unit Field So. Maricao P. C. State New Mexico
Well No. 48-26 Sec. 26 T 27-N R. 9-W Meridian N.M.P.M. County San Juan
Location 1,380 ft. ^[N.] of S. Line and 1,280 ft. ^[E.] of W. Line of Sec. 26 Elevation 6381
_(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date May 28, 1956 C. Benson Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling April 22, 1956, 19____ Finished drilling May 9, 1956, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,229 to 2,285 (top) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8 rd. thd.</u>	<u>J-55</u>	<u>93</u>	<u>None</u>				<u>Surface</u>
<u>5-1/2</u>	<u>15.5</u>	<u>"</u>	<u>J-55</u>	<u>2,229</u>	<u>Halliburton</u>				<u>Long String</u>
<u>1"</u>	<u>Packing</u>	<u>"</u>	<u>Box</u>	<u>2,285</u>	<u>None</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>102</u>	<u>70</u>	<u>Halliburton</u>	<u>Mostly water</u>	
<u>5-1/2</u>	<u>2233</u>	<u>100</u>	<u>Halliburton</u>	<u>Mostly water</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>8-5/8</u>	<u>Solidified nitro-glycerin</u>		<u>100 qts.</u>	<u>5/9/56</u>	<u>2244-2285</u>	<u>2285</u>
<u>On 5/10/56 sand oil treated from 2233' to 2285' with 17,700 gallons diesel oil and 27,500# sand. Finished with 2,300 gallons diesel oil. Breakdown 1400#. Injection 46.5b.pm.</u>						

TOOLS USED

Rotary tools were used from 102 feet to 2238 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 102 feet, and from 2238 feet to 2285 feet

DATES

Potential test made May 19, 1956 Put to producing Shut in for potential test May 11, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,282 MCF Initial Potential Test of gas _____

Rock pressure, lbs. per sq. in. 631

EMPLOYEES

Benson-Martin-Greer Drilling Corp. Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Surface</u>	<u>2,163</u>	<u>2,163</u>	<u>Surface x sand and shale, Ojo Alamo, Kirtland and Fruitland Formations.</u>
<u>2,163</u>	<u>2,196</u>	<u>35</u>	<u>Coal</u>
<u>2,196</u>	<u>2,217</u>	<u>19</u>	<u>Shale</u>
<u>2,217</u>	<u>2,221</u>	<u>4</u>	<u>Coal</u>
<u>2,221</u>	<u>2,229</u>	<u>8</u>	<u>Shale</u>
<u>2,229</u>	<u>2,285</u>	<u>56</u>	<u>Sand</u>

