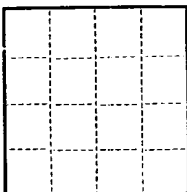


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. NM 03605 A
Unit SE Sec. 27



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	☒
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1956

Well No. 4 is located 2190 ft. from N line and 1010 ft. from E line of sec. 27
SE 1/4 27 27N 8W (Meridian)
 (1/4 Sec. and Sec. No.) (Twp.) (Range)
So. Blanco-PC San Juan New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6320 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 246' 5 1/2 15.5# Casing
Cement 125 Sax regular
Pressured 1000# 20" OK

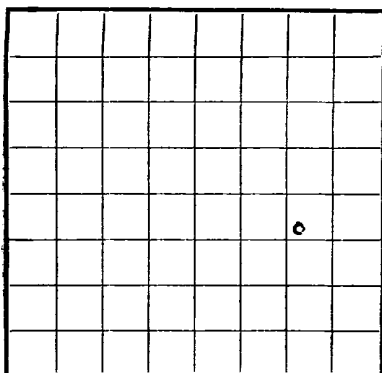


I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company John A. Egan
Address Box 1208
Farmington, New Mexico
By John A. Egan
Title Owner

U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **NM 03605 A**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
JAN 14 1957
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO**LOG OF OIL OR GAS WELL**Company **John A. Egan** Address **Box 1208, Farmington, New Mexico**Lessor or Tract **Marron** Field **So. Blanco** State **New Mexico**Well No. **4** Sec. **27** T. **27N** R. **8W** Meridian **NMPM** County **San Juan**Location **2190** ft. $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$ of **S** Line and **1010** ft. $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$ of **E** Line of **Sec. 27** Elevation **6320**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **John A. Egan** *J. H. Egan*Date **January 14, 1957**Title **Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 6**, 19 **56** Finished drilling **December 11**, 19 **56****OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from **2396** to **2450 G** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8	I S	111	-				Surface
5 1/2"	15.8	8	I S	2467					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	118	75	Pump	10	
5 1/2"	2467	125	Pump	10	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from **0** feet to **2467** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES**January 4**, 19 **57** Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **To be tested later** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES**Jack Dean**, Driller **Lester Smith**, Driller**L. G. Smith**, Driller **Bob Foster**, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	520	520	Sand & Shale
520	1050	530	Shale
1050	1690	640	Sand & Shale
1690	2150	460	Shale
2150	2396	246	Coal & Shale
2396	2467	71	Sand
			Tops —
			Kirtland 1690
			Fruitland 2150
			Pictured Cliffs 2396

LEON—

LO—

JOLY KEEL

[OVER]

EUBANK

16-43094-3

FORMATION RECORD—Continued

[illegible]

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

Fracture 2444-2446, 124 Shots
Fracture 30,000 G. Water, 30,000 # Sand
BDP 2300#, IP 1300# Rate 45 BPM
1" Tubing 2444, Perforation 2433-39

40' 3" from	to	40' 0" from	to
40' 5" from	to	40' 2" from	to
40' 1" from	to	40' 4" from	to

Commenced shipping Finished shipping

The similarity on the badge is for the completion of the men at spots date

DATE: 11/16/1966

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ԵՐ ԼՅՈՒՆ ՄԱՍ ԲԵ ՍԵՐԵՆԱԿԱՆՆԵՐ ԿՈՄ ՑԻ ՑԱՅՄԵՐԻԵ ԼԵՆՈՐԵՑ:

The information given herein is a complete and correct record of the work and all work done thereon

Location of _____ of _____ of _____

AMERICAN ... 200 ... ALLEGED ...

.....

.....

LOCATE WELL CORRECTLY.

[illegible]

GEOLOGICAL SURVEY

DEPARTMENT OF THE IN

UNITED STATES

ГЛУХИЕ И СЛЕПЫЕ ДО ПРОВОДА

2000-01-01 00:00:00

COMMUNIST OFFICE

[illegible]