

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
AMOCO PRODUCTION COMPANY Gail M. Jefferson Rm 1942

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1636' FSL 800' FEL. Sec. 29 T 27N R 8W Unit I

5. Lease Designation and Serial No.

SF 079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack C LS 4

9. API Well No.

3004513245

10. Field and Pool, or Exploratory Area

Blanco South (Picture Cliffs)

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the above referenced well.

Please see attached procedures.

RECEIVED
FEB 17 1995
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
FEB 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Business Assistant

Date

02-08-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

FEB 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

PXA Procedures

Bolack C LS #4

1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
 3. POOH with 1 1/4" tbg and lay down. NDWH. NUBOP. RIH with 2 3/8" workstring and cement retainer, set retainer at 2250'. Squeeze perms at 2315' to 2328' with 27.441 cuft cement. Spot cement plug to 2050' with 33.40 cuft cement.
 4. RIH with perf gun and shoot squeeze holes at 1488'. RIH with cement retainer and set 50' above squeeze holes and attempt to circulate cement to surface. (751.73 cuft cement) Pull out of retainer and fill hole to surface with 205.477 cuft of cement. If unable to circulate be sure you can circulate 185' to surface inside and outside casing.
 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
 6. Turn over to John Schwartz for reclamation.
 7. Rehabilitate location according to BLM or State requirements.
-

BOLACK C LS 004 1193
Location - 291- 27N- 8W
SINGLE pc
Orig. Completion - 10/56
Last File Update - 1/89 by BCB

BOT OF 9.525 IN OD CSA 131
TOC - SURF

OP 1438
Hilland
2112

pc--6SPF PERF 2315-2328

BOT OF 1.25 IN OD TBG AT 2303

PSTD AT 2356 FT.

TOTAL DEPTH 2409 FT.

BOT OF 5.5 IN OD CSA 2409
TOC - 1803
Cathodic Protection - N
none noted

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 4 Bolack C LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

1.) Spot a cement plug inside the casing from 1675' to 1575' inside the casing with no excess. (bottom of Ojo Alamo @ 1625')

2.) At a minimum, if cement cannot be circulated to the surface from 1488':

A.) Place a cement plug from 1488' to 1388' inside and outside the casing plus 100% excess cement in the annulus and 50 linear feet excess inside the casing.

B.) Perforate at 544' and circulate cement to the surface or place a cement plug from 544' to 444' inside and outside the casing plus 100% excess cement in the annulus and 50 linear feet excess inside the casing. (top of Nacimiento @ 494')

C.) Perforate @ 181' and circulate cement to the surface.

(June 1990)

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SF-079232

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8. Well Name and No.

Bolack C LS

4

9. API Well No.

3004513245

10. Field and Pool, or Exploratory Area

Blanco South Picture Cliffs

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1636' FSL

800' FEL

I

Sec. 29 T 27N R 8W

UNIT I

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MIRUSU 2/17/97.

Set CIBP at 2250', test to 500#. Held okay.

Spot cmt plug inside csg from 2250'-2000' w/29 sks CI-B cement. Spot cmt plug inside csg from 1691'-1567' w/ 15 sks CI-B cement.

Shoot perms at 1488' toh. Set cmt ret at 1409'. Squeeze perms w/43 sks CI-B cement, cmt inside csg to 1338' w/ 17 sks CI-B cement.

Squeeze perms at 544' w/182 sks CI-B cement to surface.

Cutt off wellhead, top off csg strings. Install marker.

RDMOSU 2/19/97.

RECEIVED
MAR 24 1997
OIL CON. DIV.
DIST. 3

070 MAR 24 1997
97 MAR 19 11:03

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

03-17-1997

(This space for Federal or State office use)

Approved by

W. Spencer

Title

Date

MAR 19 1997

Conditions of approval, if any:

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