

SERIAL NUMBER 1-149-Ind.-8463

LEASE OR PERMIT TO PROSPECT -----
Near - Victoria

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
 Lessor or Tract Neah - Victoria Field Fulcher-Kutz State New Mexico
 Well No. 1 Sec. 1 T. 27N R. 9W Meridian N.A.P.M. County San Juan
 Location 990 ft. N of S Line and 1650 ft. W of E Line of Sec. 1 Elevation 5905'
(Metric & foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. *F. J. Bennett*

Date November 30, 1953 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling October 25, 1953 Finished drilling November 14, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2036' to 2092' G No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	137'	150	Circulated		
7"	2042'	150	Halliburton		
1"	2065'				

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2	4	Nitro-Glycerin	114 qts	11-12	2054'-2092'	2100'

TOOLS USED

Rotary tools were used from 0 feet to 215' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Nov. 14, 1953 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ~~1,230,000~~ Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 270 (SLIP)

EMPLOYEES

Denman Oil & Drilling Corp., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1162'	1162'	Sand and Shale
1162'	1819'	657'	Kirtland
1819'	2036'	216'	Fruitland
2036'	2092'	56'	Pictured Cliff
2092'	2115'	23'	Lewis

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been deepened, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of grouting or balling.

HISTORY OF OIL OR GAS WELL

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NOTES

APPENDIX

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NOTES

PERSONNEL RECORD NUMBER