

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

~~NECESSARY~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Neah-Victoria, Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 1, T. 27N, R. 9W, NMPM., South Blanco (P.C.) Pool
Unit Letter

San Juan County. Date Spudded Oct. 25, 1953 Date Drilling Completed Nov. 14, 1953

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5905' D.F. Total Depth 2115' PBD

Top ~~Gas~~ Pay 2036' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None

Open Hole 2042-2095' Depth 2042' Depth 2053'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sax

OD		
10-3/4"	127	150
OD		
7"	2052	150
1"	2053	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ 1,782 MCF/Day; Hours flowed 24

Choke Size _____ Method of Testing: Through E.P.M.G. Co. Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 40,000# 10/20 sand & 42,105 gals. water
Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Test shown is after work-over completed January 12, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 13 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Skelly Oil Company
(Company or Operator)

By: (Signed) P. E. Cospes
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name _____

Address _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>/</u>	
Santa Fe	<u>/</u>	
Proration Office	<u>/</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>/</u>	<u>/</u>