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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 045 13247 Texaco Exploration and Production Inc. Address Farmington, New Mexico 87401 3300 North Butler X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 6-1-91** Change in Transporter of: New Well Dry Gas Oil Recompletion Change in Operator If change of operator give name and address of previous operator

Texaco inc. Farmington, New Mexico 87401 3300 North Butler II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 864960 BLANCO P.C. SOUTH (GAS) FINDIAN **NEAH VICTORIA** Location Feet From The SOUTH Line and 1650 Feet From The EAST Line 990 Unit Letter \_ SAN JUAN County Range 9W NMPM, 27N 01 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS s (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\mathbf{X}$ P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company Is gas actually connected? When ? Unit Twp. Rge. Sec If well produces oil or liquids, ٥Ĺ UNKNOWN 27N | 9W YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Rea'v Deepen Plug Back Same Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth PRTD Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test CET Casing Pressure Tubing Pressure Length of Test Water - Bbls. JUN 6 1991 Actual Prod. During Test OIL CON. DIV GAS WELL Gravity of Coodent DIST. 3. Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 6 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . Bill Bv\_ Signature Div. Opers. Engr. K. M. Miller Title Title\_ Printed Name 915-688-4834 March 28, 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.