Form 3160-5

UNITED STATES

FORM APPROVED

une 1990)	DEPARTMENT	OF THE INTERIOR RECEIVED	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LA	AND MANAGEMENT BLM	5. Lease Designation and Serial No.
			I-149-IND-8463
	SUNDRY NOTICES A	IND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this t	orm for proposals to drill	or to deepen or reentry to a different	it reservoir.
	USE "APPLICATION FOR	PERMIT—" for such proposals 070 FARMINGTO	NAVAJO
	SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil		/	
Oil X Gas Well	Other	////////	8. Well Name and No.
2. Name of Operator		NEAH VICTORIA #1	
Texaco Explor	ration & Production	9. API Well No.	
3. Address and Telephone		30-045-13247	
3300 N. Butle	r, Farmington N.M.	10. Field and Pool, or Exploratory Area	
4. Location of Well (Foots	age. Sec., T., R., M., or Survey Des	SO. BLANCO P.C.	
990' FSL &	1650' FEL unit O	11. County or Parish, State	
	27 N / R 9 W		
			SAN JUAN, NM
2 CHECK	. APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF	SUBMISSION	E OF ACTION	
X Notice	of Intent	X Abandonment	Change of Plans
	or men	Recompletion	New Construction
Subsec	quent Report	Plugging Back	Non-Routine Fracturing
<u></u>	isom report	Casing Repair	Water Shut-Off
Final	Abandonment Notice	Altering Casing	Conversion to Injection
· · · · · · ·		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or C	Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estiral depths for all markers and zones pertinent to this wor	nated date of starting any proposed work. If well is directionally drilled,
give subsurface id	eations and measured and true vertical	u depuis for all markers and zones permient to uns won	•
TEXACO E &	P INC. proposes the	following on the subject well:	
PLEASE S	EE ATTACHED PRO	OCEDURE	
			GEEVEIN
			A PUBLICIAN.

FEB 2 5 1993 OIL CON. DIV.)

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

4. I hereby certify that the foregoing is true and correct		
Signed Kale had Thindi	Sr. Engineer	Date 2/12/93
(This space for Federal or State office use)		APPROVED
Approved by	Title	A bare
Conditions of approval, if any:		SEB 1 9 1893
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agenc	ry of the United States Art Michael Whiteholent statement
	*See Instruction on Reverse Side	

NEAH VICTORIA No. 1 PLUG AND ABANDONMENT PROCEDURE

RECEIVED BLM

- 1. MIRUSU. NDWH, NUBOP, Notify BLM to witness.
- 2. Attempt to unset PKR, if unsuccessful RIH w/ free point tool, determine freepoint of TBG. RIH w/ TBG cutter, cut TBG 20' above free point. POOH w/ TBG.
- Hunt hole w/ TBG and PKR.
- 4. RIH w/ 7" CMT RET and set RET @ 1750'. RU Service Co. and Abandon the Pictured Cliffs completion (2042'-2115') by Squeezing 50 sx "G" cmt below RET.
- 5. RU Wireline and run GR-CBL to identify TOC. RIH w/ Sqz gun and perf @ TOC, RD wireline.
- 6. Attempt to establish circ to surf. If circ is established, CMT to surface inside/outside casing using 12.8 PPG POZ CMT. If circ is not obtained Sqz holes @ TOC w/ 25 sx cmt, perform required squeeze cementing to isolate OJO ALAMO, FRUITLAND COAL and Surface CSG (inside and outside CSG).
- 7. RDMOSU. SDFN. Remove all surface equipment. Reclaim location. Erect P&A marker.



93 FEB 16 AM 10: 42

NEAH VICTORIA No. 1 CURRENT COMPLETION FARMERSTON, NM

WELL:

NEAH VICTORIA No. 1

LOCATION:

SW/4, SE/4

SEC 1-T27N-R9W

F

10 3/4" 40.5# Casing

Set @ 137' Cement w/ 150 sxs.

Cement Circulated

FORMATIONS TOPS:

OJO ALAMO 950'
KIRTLAND 1162'
FRUITLAND 1819'
PICTURED CLIFFS 2036'
LEWIS 2092'

Perforation:
Pictured Cliffs
Open Hole
2042'-2115'

7" 20# Casing
Set @ 2042'
Cemented w/ 150 sx.

TD: 2115'

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: / Noah Victoria

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Muck Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

1.) Increase the volume of cement pumped under
the retainer to fill from 2092' to 1750'. Spot
5c' of cement on top of returns.

At a minimum!

1.) Perforate a 1212' and place a cement
Plug from 1212' to 1009 inside and outside
of the casing plus 1007 and circulate cement
to the sucker.