Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	I APPR	OVED
Budget Burn	tau No.	1004-013
Expires:	March	31, 1993

Expires:	March 31, 1993
Large Deciman	on and Serial No.

6. If Indian, Allottee or Tribe Name

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	/	
T _ 1	49-TND-8463	

	SUN	DRY NOTI	CES ANI	D REPORT	S ON V	VELLS	5	
se this	form for	proposals	to drill or	to deepen	or reent	ry to a	a different	reservoir

Do not us Hee "APPLICATION FOR PERMIT—" for such proposals

	NAVAJO
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well  Oil  Well  Well  Other	8. Well Name and No.
Well Well Other	NEAH VICTORIA #1
·	9. API Well No.
Texaco Exploration & Production Inc.  Address and Telephone No.	30-045-13247
,	10. Field and Pool, or Exploratory Area
3300 N. Butler, Farmington N.M. 87401 (505)325-4397  Location of Well (Footage, Sec., T., R., M., or Survey Description)	SO. BLANCO P.C.
	11. County or Parish, State
990' FSL & 1650' FEL unit O	
Sec. 1, T 27 N / R 9 W	SAN JUAN, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF A	ACTION
Notice of Intent DEGE Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Repolition 2000 Plugging Back	Non-Routine Fracturing
APR 2 1993 Casing Repair	Water Shut-Off
X Final Abandonment Notice Altering Casing	Conversion to Injection
Final Abandonment Solice CON DIV Altering Casing Other	Dispose Water
DIST. 3	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	ocate hole between 372'-435'. L
TEXACO E & P INC. has completed the following on the subject well: 2-12-93, MIRU. POOH w/ tbg. GIH to isolate hole in casing. L CBL/GR/CCL. Found TOC @ 1188'. Log indicated sqz work from 460'. 1900'. Hooked up Dowell and pumped 50 tbls G cmt through ret. at 1900' at 900' & 200'. TIH w/ retainer and set at 868'. Hooked up Dowell and proceed to 20 bbl G-cmt from 868'-200'. TOOH. Obtained circulation down csg, up be csg. Circ. 3 bbl good cmt to surface. Closed bradenhead and displaced a Pressure up to 100 psi, held. RDMOL. Erect abandoned marker. This we are the surface of the surface of the surface. This we are the surface of the surface of the surface of the surface of the surface.	-730'. TIH w/ retainer, set retainer. Rig up Schlumberger and shoot per ump 15 bbl G cmt through ret. Spott radenhead. Pumped 30 bbl G-cmt down additional 5 bbl G-cmt down casin
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## NEAH VICTORIA No. 1 PLUGGED & ABANDONED

