

10 3/4	25'	12 Sax Ideal	Dump		
8 5/8	606'	127 Sax Ideal	Haliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from 0 feet to 1335 feet, and from feet to feet

DATES

....., 19..... Put to producing Jan. 2,....., 1945

The production for the first 24 hours was 30 barrels of fluid of which 100 % was oil; 0 %
 emulsion; % water; and 0 % sediment. Gravity, °Bé. 57.0

If gas well, cu. ft. per 24 hours none Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. E. Rands....., Driller H. G. Patterson....., Driller
N. N. Brink....., Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5		Top soil
5	25		Yellow shale
25	235		Blue shale
235	245		Lime
245	477		Blue shale
477	495		Tocito sand (water at 477)
495	500		Shale
500	505		Sand
505	522		Blue shale
522	540		Sand
540	545		Shale
545	560		Blue shale
560	570		Sand
570	575		Sandy shale
575	593		Blue shale
593	604		Sand
604	606		Blue shale
606	620		Sandy shale
620	635		Blue shale
635	645		Gray shale
645	660		Blue shale
660	700		Sandy shale
700	791		Blue shale
791	793		Shells
793	865		Blue shale
865	880		Shells

OCC-1-17-48

TOTAL FEET

(OVER)

ECC-KVLT0Z

0-6745

USGS (3)-JCT (11)-SFC (10) INFORMATION RECORD—CONTINUED