

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

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BLM

99 MAR 23 PM 12:33

070 FARMINGTON, NM

1. Type of Well
OIL

2. Name of Operator
Eastern Petroleum Company

3. Address & Phone No. of Operator

Location of Well, Footage, Sec., T, R, M
2420' FNL 2420' FEL, Sec 3., T27N, R17W
Unit G,

5. Lease Number
I-89-IND-57
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name

8. Well Name & Number
Table Mesa #13
9. API Well No.
30-045-13329
10. Field and Pool
Table Mesa Dakota
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Inc., as contractor, re-entered and then plugged and abandon this well per the attached report.

This work was done for the NMOCD Aztec District Office, contract pending.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 3/5/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 24 1999

FARMINGTON DISTRICT OFFICE
BY _____

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

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February 24, 1999

99 MAR 23 PM 12:33

Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

070 FARMINGTON, NM

Attn: Charles Perrin

Re: Plug & Abandonment Report **Table Mesa #13 Well**
NE, 13, 27N, 17W
San Juan County, NM

Cementing Summary:

Plug #1 with 25 sxs Class B cement from 1338' to 1110' to fill Dakota perforations and cover top.

Plug #1b with 5 sxs Class B cement from 1196' to 1151'.

Plug #2 with 214 sxs Class B cement from 500' to surface, plump 1 bbl good cement out 10-3/4", 8-5/8" and 7" casings, filled 5 1/2" casing to surface.

Plugging Summary:

2-18-99 Safety Meeting. Road rig and equipment to location, RU. NU BOP and test. RU drilling equipment. PU 4-3/4" bit, bit sub and 1 drill collar. Tag and start drilling. Drilled through 6' surface cement. RD power swivel and start PU 2-3/8" tubing and TIH. Found bottom at 1338'. Stand back tubing and LD drill collar. TIH with open ended tubing to bottom at 1338'. Load well with 10 bbls water and circulate clean. Plug #1 with 25 sxs Class B cement from 1338' to 1110' to fill Dakota perforations and cover top. POH with tubing and WOC. SDFD.

2-19-99 Safety Meeting. TIH with tubing and tag cement at 1196', cement had fallen back. Pressure test 5-1/2" casing to 750#, held OK. Plug #1b with 5 sxs Class B cement from 1196' to 1151'. TOH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 500'. Attempt to establish rate into squeeze holes, circulated out 10-3/4" casing. Weld 2" collars on 10-3/4", 8-5/8" and 7" casing. Install 2" valves and layout relief lines to pit. Plug #2 with 214 sxs Class B cement from 500' to surface, plump 1 bbl good cement out 10-3/4", 8-5/8" and 7" casings, filled 5 1/2" casing to surface. Shut in well and WOC. SDFD.

2-22-99 Drive to location, found 84 joints A-Plus' tubing workstring stolen, called police. Safety Meeting. Dig out wellhead and cut off casings; found cement down 7' in 5-1/2" casing, 6' in 8-3/8", 5' in 7" and full in 10-3/4" casing. Mix 24 sxs Class B cement, fill casings and install P&A marker. Too windy to RD. SDFD.

2-23-99 Safety Meeting. RD rig and equipment; move off location.